

NOx Emissions and Rate Comparison Data Ozone Season NOx Emissions and Rates

Units with Lowest Historical Ozone Season NOx Emissions Exceeding CSAPR Proposed Budget Allocations

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**NOx Emissions and Rate Comparison Data
Ozone Season NOx Emissions and Rates**

State	ORIS	Plant Name	Boiler	Final Transport Rule Unit Level NO _x Ozone Season Allocation 2017	Final Transport Rule NO _x Ozone Season NOx Rate	Lowest OS NOx Tons	Lowest OS NOx Rate (lbs/MMBtu) (2005-2015)	Lowest Ton Year	Lowest Tons Higher Than Transport Allocation (T/F)	Most Recent OS NOx Rate (lbs/MMBtu)	Most Recent OS NOx Tons	Most Recent OS NOx Rate Year
				(tons)	(lbs/MMBtu)							
Alabama	3	Barry	1	44	0.056	68	0.427	2013	TRUE	0.427	68	2013
Alabama	3	Barry	2	42	0.057	72	0.428	2013	TRUE	0.428	72	2013
Alabama	3	Barry	3	99	0.057	509	0.443	2012	TRUE	0.528	593	2014
Alabama	3	Barry	4	243	0.057	952	0.252	2014	TRUE	0.346	1,196	2015
Alabama	7	Gadsden	1	36	0.057	83	0.110	2015	TRUE	0.110	83	2015
Alabama	8	Gorgas	6	31	0.057	46	0.419	2014	TRUE	0.419	46	2014
Alabama	8	Gorgas	7	33	0.057	44	0.416	2014	TRUE	0.416	44	2014
Alabama	8	Gorgas	8	91	0.057	174	0.147	2014	TRUE	0.179	367	2015
Alabama	8	Gorgas	9	79	0.057	108	0.157	2014	TRUE	0.185	310	2015
Alabama	8	Gorgas	10	577	0.057	749	0.068	2006	TRUE	0.171	2,102	2015
Alabama	10	Greene County	1	192	0.057	958	0.228	2008	TRUE	0.431	1,321	2015
Alabama	10	Greene County	2	191	0.057	760	0.369	2009	TRUE	0.425	1,317	2015
Alabama	26	E C Gaston	2	168	0.057	436	0.369	2014	TRUE	0.359	591	2015
Alabama	26	E C Gaston	3	166	0.057	521	0.375	2013	TRUE	0.350	522	2015
Alabama	26	E C Gaston	4	166	0.057	279	0.344	2015	TRUE	0.344	279	2015
Alabama	26	E C Gaston	5	763	0.057	959	0.090	2009	TRUE	0.118	1,500	2015
Alabama	47	Colbert	1	134	0.057	452	0.330	2009	TRUE	0.444	788	2015
Alabama	47	Colbert	3	120	0.057	161	0.380	2009	TRUE	0.440	1,003	2015
Alabama	47	Colbert	4	135	0.056	403	0.372	2009	TRUE	0.444	1,043	2015
Alabama	50	Widows Creek	1	17	0.056	82	0.422	2009	TRUE	0.393	125	2010
Alabama	50	Widows Creek	4	28	0.056	169	0.402	2009	TRUE	0.384	192	2010
Alabama	50	Widows Creek	5	0	0.000	2	0.290	2010	TRUE	0.290	2	2010
Alabama	56	Charles R Lowman	2	193	0.057	384	0.245	2009	TRUE	0.237	828	2015
Alabama	56	Charles R Lowman	3	220	0.057	246	0.059	2011	TRUE	0.259	503	2015
Alabama	6002	James H Miller Jr	3	737	0.057	779	0.071	2009	TRUE	0.077	906	2015
Alabama	47	Colbert	CCT1	0	0.000	0	0.497	2007	TRUE	0.452	1	2015
Alabama	47	Colbert	CCT2	0	0.000	0	0.693	2009	TRUE	0.463	1	2015
Alabama	47	Colbert	CCT3	0	0.000	0	0.693	2009	TRUE	0.478	1	2015
Alabama	47	Colbert	CCT4	0	0.000	0	0.658	2005	TRUE	0.452	1	2015
Alabama	47	Colbert	CCT5	0	0.000	0	0.465	2007	TRUE	0.491	1	2015
Alabama	47	Colbert	CCT6	0	0.000	0	0.401	2007	TRUE	0.529	0	2015
Alabama	47	Colbert	CCT7	0	0.000	0	0.403	2007	TRUE	0.437	2	2015
Alabama	47	Colbert	CCT8	0	0.000	0	0.466	2007	TRUE	0.570	0	2015
Arkansas	170	Lake Catherine	1	0	0.000	0	0.412	2010	TRUE	0.423	1	2011
Arkansas	170	Lake Catherine	2	0	0.000	0	1.077	2012	TRUE	1.077	0	2012
Arkansas	203	McClellan	1	58	0.076	87	0.226	2015	TRUE	0.226	87	2015
Arkansas	6009	White Bluff	1	1,084	0.075	2,625	0.246	2009	TRUE	0.276	2,898	2015
Arkansas	6009	White Bluff	2	1,063	0.075	2,398	0.286	2015	TRUE	0.286	2,398	2015
Arkansas	6138	Flint Creek Power Plant	1	676	0.075	1,724	0.251	2005	TRUE	0.264	1,970	2015
Arkansas	6641	Independence	1	980	0.075	1,771	0.239	2015	TRUE	0.239	1,771	2015
Arkansas	6641	Independence	2	1,006	0.075	1,753	0.238	2015	TRUE	0.238	1,753	2015
Illinois	856	E D Edwards	1	76	0.047	132	0.231	2013	TRUE	0.231	132	2013
Illinois	856	E D Edwards	2	196	0.047	698	0.205	2015	TRUE	0.205	698	2015
Illinois	861	Coffeen	2	367	0.047	385	0.052	2008	TRUE	0.069	446	2015
Illinois	863	Hutsonville	5	38	0.046	99	0.208	2009	TRUE	0.251	240	2011
Illinois	863	Hutsonville	6	44	0.047	121	0.205	2009	TRUE	0.268	261	2011
Illinois	864	Meredosia	5	94	0.047	275	0.261	2009	TRUE	0.235	399	2011
Illinois	867	Crawford	7	99	0.047	168	0.090	2012	TRUE	0.090	168	2012
Illinois	867	Crawford	8	134	0.047	290	0.110	2012	TRUE	0.110	290	2012
Illinois	874	Joliet 9	5	168	0.047	205	0.102	2012	TRUE	0.112	361	2015
Illinois	876	Kincaid Station	2	331	0.047	346	0.067	2015	TRUE	0.067	346	2015

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				(tons)	(lbs/MMBtu)							
Illinois	879	Powerton	51	240	0.047	336	0.099	2015	TRUE	0.099	336	2015
Illinois	879	Powerton	52	254	0.047	377	0.099	2015	TRUE	0.099	377	2015
Illinois	883	Waukegan	7	184	0.047	283	0.101	2015	TRUE	0.101	283	2015
Illinois	884	Will County	1	89	0.047	578	0.329	2009	TRUE	0.351	672	2010
Illinois	884	Will County	2	97	0.047	516	0.348	2009	TRUE	0.347	717	2010
Illinois	884	Will County	3	163	0.047	237	0.081	2012	TRUE	0.104	327	2014
Illinois	884	Will County	4	294	0.047	393	0.097	2015	TRUE	0.097	393	2015
Illinois	886	Fisk	19	155	0.047	339	0.126	2012	TRUE	0.126	339	2012
Illinois	887	Joppa Steam	1	129	0.047	217	0.114	2015	TRUE	0.114	217	2015
Illinois	887	Joppa Steam	2	128	0.047	214	0.115	2015	TRUE	0.115	214	2015
Illinois	887	Joppa Steam	3	123	0.047	158	0.112	2015	TRUE	0.112	158	2015
Illinois	887	Joppa Steam	5	132	0.047	199	0.105	2015	TRUE	0.105	199	2015
Illinois	887	Joppa Steam	6	138	0.047	225	0.103	2015	TRUE	0.103	225	2015
Illinois	889	Baldwin Energy Complex	1	396	0.047	414	0.058	2011	TRUE	0.075	604	2015
Illinois	889	Baldwin Energy Complex	3	464	0.047	542	0.092	2010	TRUE	0.089	823	2015
Illinois	891	Havana	1	0	0.000	0	0.218	2010	TRUE	0.218	0	2010
Illinois	891	Havana	2	0	0.000	0	0.242	2008	TRUE	0.270	0	2010
Illinois	891	Havana	3	0	0.000	0	0.197	2008	TRUE	0.201	0	2010
Illinois	891	Havana	4	0	0.000	1	0.321	2008	TRUE	0.805	1	2010
Illinois	891	Havana	5	0	0.000	0	0.805	2010	TRUE	0.805	0	2010
Illinois	891	Havana	6	0	0.000	0	0.805	2010	TRUE	0.805	0	2010
Illinois	891	Havana	7	0	0.000	0	0.238	2008	TRUE	0.281	0	2010
Illinois	891	Havana	8	0	0.000	0	0.805	2010	TRUE	0.805	0	2010
Illinois	892	Hennepin Power Station	1	56	0.046	92	0.119	2008	TRUE	0.143	142	2015
Illinois	892	Hennepin Power Station	2	178	0.047	349	0.150	2015	TRUE	0.150	349	2015
Illinois	897	Vermilion Power Station	1	31	0.046	106	0.270	2009	TRUE	0.274	157	2010
Illinois	897	Vermilion Power Station	2	61	0.047	222	0.208	2006	TRUE	0.287	306	2010
Illinois	898	Wood River Power Station	4	76	0.047	111	0.143	2015	TRUE	0.143	111	2015
Illinois	898	Wood River Power Station	5	269	0.047	567	0.141	2015	TRUE	0.141	567	2015
Illinois	963	Dallman	31	42	0.046	66	0.115	2012	TRUE	0.118	86	2015
Illinois	976	Marion	4	153	0.047	250	0.079	2015	TRUE	0.079	250	2015
Illinois	6017	Newton	1	386	0.047	614	0.084	2014	TRUE	0.087	645	2015
Illinois	6017	Newton	2	370	0.047	481	0.111	2012	TRUE	0.084	495	2015
Illinois	7858	MEPI Gt Facility	3	0	0.000	0	0.528	2015	TRUE	0.528	0	2015
Illinois	8016	Factory Gas Turbine	2	0	0.000	0	1.200	2008	TRUE	1.200	1	2015
Illinois	384	Joliet 29	71	159	0.047	280	0.086	2012	TRUE	0.089	327	2015
Illinois	384	Joliet 29	72	155	0.047	284	0.086	2012	TRUE	0.089	334	2015
Illinois	384	Joliet 29	81	165	0.047	267	0.095	2014	TRUE	0.099	351	2015
Illinois	384	Joliet 29	82	179	0.047	252	0.114	2007	TRUE	0.099	348	2015
Illinois	55174	Geneva Energy, LLC	1	5	0.043	9	0.077	2010	TRUE	0.130	20	2011
Illinois	55202	Pinckneyville Power Plant	CT07	0	0.000	0	0.032	2013	TRUE	0.036	0	2015
Illinois	55202	Pinckneyville Power Plant	CT08	0	0.000	0	0.030	2013	TRUE	0.033	0	2015
Illinois	7818	Alsey Station	ACT5	0	0.000	0	0.291	2008	TRUE	0.320	3	2015
Illinois	879	Powerton	61	272	0.047	449	0.114	2015	TRUE	0.114	449	2015
Illinois	879	Powerton	62	258	0.047	393	0.089	2015	TRUE	0.089	393	2015
Illinois	883	Waukegan	311	0	0.000	0	1.199	2015	TRUE	1.199	0	2015
Illinois	883	Waukegan	312	0	0.000	0	1.199	2014	TRUE	1.200	0	2015
Illinois	883	Waukegan	321	0	0.000	0	1.200	2014	TRUE	1.200	1	2015
Illinois	883	Waukegan	322	0	0.000	0	1.200	2010	TRUE	1.200	1	2015
Illinois	886	Fisk	311	0	0.000	0	1.201	2010	TRUE	1.200	0	2015
Illinois	886	Fisk	312	0	0.000	0	1.200	2015	TRUE	1.200	0	2015

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Illinois	886	Fisk	321	0	0.000	0	1.200	2015	TRUE	1.200	0	2015
Illinois	886	Fisk	322	0	0.000	0	1.200	2013	TRUE	1.200	0	2015
Illinois	886	Fisk	331	0	0.000	0	1.200	2015	TRUE	1.200	0	2015
Illinois	886	Fisk	332	0	0.000	0	1.200	2015	TRUE	1.200	0	2015
Illinois	886	Fisk	342	0	0.000	0	1.200	2005	TRUE	1.200	3	2015
Illinois	976	Marion	123	100	0.047	169	0.066	2006	TRUE	0.078	175	2015
Indiana	981	State Line Generating Station (IN)	3	331	0.108	471	0.181	2005	TRUE	0.262	832	2011
Indiana	981	State Line Generating Station (IN)	4	414	0.108	1,648	0.487	2006	TRUE	0.538	1,962	2011
Indiana	983	Clifty Creek	4	292	0.108	523	0.236	2006	TRUE	0.301	551	2015
Indiana	983	Clifty Creek	5	282	0.108	677	0.296	2015	TRUE	0.296	677	2015
Indiana	983	Clifty Creek	6	267	0.108	435	0.325	2015	TRUE	0.325	435	2015
Indiana	990	Harding Street Station (EW Stout)	9	0	0.000	0	0.202	2011	TRUE	0.202	0	2011
Indiana	990	Harding Street Station (EW Stout)	10	0	0.000	0	0.138	2011	TRUE	0.138	0	2011
Indiana	990	Harding Street Station (EW Stout)	50	152	0.108	213	0.246	2015	TRUE	0.246	213	2015
Indiana	994	Petersburg	1	390	0.108	496	0.217	2009	TRUE	0.282	1,121	2015
Indiana	994	Petersburg	4	894	0.108	1,542	0.239	2013	TRUE	0.264	1,946	2015
Indiana	1001	Cayuga	1	740	0.108	1,196	0.231	2009	TRUE	0.362	2,655	2015
Indiana	1001	Cayuga	2	723	0.108	843	0.225	2009	TRUE	0.299	1,706	2015
Indiana	1008	R Gallagher	1	89	0.108	160	0.357	2011	TRUE	0.357	160	2011
Indiana	1008	R Gallagher	2	97	0.108	179	0.332	2013	TRUE	0.322	305	2015
Indiana	1008	R Gallagher	3	101	0.108	183	0.325	2011	TRUE	0.325	183	2011
Indiana	1008	R Gallagher	4	92	0.108	138	0.315	2012	TRUE	0.301	247	2015
Indiana	1010	Wabash River Gen Station	3	73	0.109	96	0.360	2012	TRUE	0.357	163	2015
Indiana	1010	Wabash River Gen Station	4	123	0.108	137	0.292	2012	TRUE	0.334	170	2015
Indiana	1010	Wabash River Gen Station	5	39	0.109	73	0.353	2012	TRUE	0.338	102	2014
Indiana	1010	Wabash River Gen Station	6	467	0.108	565	0.325	2012	TRUE	0.361	1,162	2015
Indiana	6085	R M Schahfer Generating Station	17	569	0.108	622	0.175	2015	TRUE	0.175	622	2015
Indiana	6085	R M Schahfer Generating Station	18	568	0.108	829	0.179	2015	TRUE	0.179	829	2015
Indiana	1002	Connersville Peaking Station	1A	0	0.000	0	0.417	2011	TRUE	1.200	1	2015
Indiana	1002	Connersville Peaking Station	1B	0	0.000	0	0.445	2010	TRUE	1.200	1	2015
Indiana	1002	Connersville Peaking Station	2A	0	0.000	0	0.264	2011	TRUE	1.200	0	2015
Indiana	1002	Connersville Peaking Station	2B	0	0.000	0	0.307	2011	TRUE	1.200	0	2015
Indiana	1004	Edwardsport	7-1	13	0.112	18	0.556	2009	TRUE	0.580	71	2010
Indiana	1004	Edwardsport	7-2	18	0.111	26	0.532	2009	TRUE	0.643	114	2010
Indiana	1004	Edwardsport	8-1	14	0.107	24	0.597	2009	TRUE	0.632	88	2010
Indiana	6166	Rockport	MB1	2,229	0.108	3,317	0.222	2014	TRUE	0.208	3,976	2015
Indiana	6166	Rockport	MB2	2,153	0.108	2,915	0.214	2007	TRUE	0.207	3,677	2015
Indiana	988	Tanners Creek	U3	163	0.108	191	0.437	2015	TRUE	0.437	191	2015
Indiana	990	Harding Street Station (EW Stout)	60	149	0.108	193	0.232	2010	TRUE	0.236	202	2015
Iowa	1073	Prairie Creek	3	55	0.090	75	0.514	2009	TRUE	0.318	139	2015
Iowa	1082	Walter Scott Jr. Energy Center	1	76	0.091	148	0.283	2012	TRUE	0.317	256	2014
Iowa	1082	Walter Scott Jr. Energy Center	2	114	0.091	164	0.150	2012	TRUE	0.158	189	2014
Iowa	1082	Walter Scott Jr. Energy Center	3	1,052	0.091	1,926	0.190	2009	TRUE	0.219	2,324	2015
Iowa	1091	George Neal North	1	188	0.090	483	0.650	2015	TRUE	0.650	483	2015
Iowa	1091	George Neal North	3	652	0.091	781	0.167	2014	TRUE	0.195	983	2015
Iowa	1122	Ames	8	67	0.091	155	0.316	2013	TRUE	0.309	231	2015
Iowa	1167	Muscatine	8	110	0.090	721	0.775	2015	TRUE	0.775	721	2015
Iowa	1167	Muscatine	9	193	0.091	257	0.142	2012	TRUE	0.143	290	2015
Iowa	1175	Pella	6	7	0.088	29	0.383	2007	TRUE	0.432	34	2011
Iowa	1175	Pella	7	11	0.088	52	0.416	2010	TRUE	0.424	53	2011
Iowa	1218	Fair Station	2	44	0.092	127	0.340	2009	TRUE	0.433	247	2013

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Iowa	6254	Ottumwa	1	931	0.091	980	0.129	2012	TRUE	0.136	1,341	2015
Iowa	7343	George Neal South	4	910	0.091	1,705	0.195	2011	TRUE	0.187	1,914	2015
Iowa	6463	Dayton Avenue Substation	GT2	0	0.000	0	0.477	2015	TRUE	0.477	0	2015
Iowa	6664	Louisa	101	1,040	0.091	1,738	0.173	2007	TRUE	0.163	1,745	2015
Iowa	7155	Lime Creek	**1	0	0.000	0	0.252	2010	TRUE	0.215	1	2015
Iowa	7155	Lime Creek	**2	0	0.000	0	0.261	2010	TRUE	0.211	1	2015
Kansas	1240	Gordon Evans Energy Center	2	157	0.098	245	0.242	2014	TRUE	0.230	254	2015
Kansas	1243	Neosho Energy Center	7	2	0.095	3	0.185	2005	TRUE	0.868	14	2011
Kansas	1250	Lawrence Energy Center	3	90	0.098	120	0.142	2013	TRUE	0.143	122	2015
Kansas	1250	Lawrence Energy Center	4	179	0.099	204	0.135	2015	TRUE	0.135	204	2015
Kansas	1252	Tecumseh Energy Center	9	115	0.099	131	0.145	2012	TRUE	0.138	152	2015
Kansas	1252	Tecumseh Energy Center	10	197	0.099	227	0.155	2013	TRUE	0.147	263	2015
Kansas	8037	Clifton	1	4	0.088	5	0.138	2015	TRUE	0.138	5	2015
Kansas	108	Holcomb	SGU1	562	0.099	672	0.185	2015	TRUE	0.185	672	2015
Kansas	1248	Hutchinson Energy Center	GT1	0	0.000	17	0.699	2015	TRUE	0.699	17	2015
Kansas	1248	Hutchinson Energy Center	GT2	0	0.000	16	0.700	2015	TRUE	0.700	16	2015
Kansas	1248	Hutchinson Energy Center	GT3	0	0.000	14	0.700	2015	TRUE	0.700	14	2015
Kansas	1248	Hutchinson Energy Center	GT4	0	0.000	2	1.200	2015	TRUE	1.200	2	2015
Kansas	1295	Quindaro	GT2	0	0.000	9	1.200	2015	TRUE	1.200	9	2015
Kansas	1295	Quindaro	GT3	0	0.000	1	1.200	2015	TRUE	1.200	1	2015
Kansas	1305	McPherson 2	GT1	0	0.000	32	0.701	2015	TRUE	0.701	32	2015
Kansas	1305	McPherson 2	GT2	0	0.000	1	1.198	2015	TRUE	1.198	1	2015
Kansas	1305	McPherson 2	GT3	0	0.000	34	0.704	2015	TRUE	0.704	34	2015
Kansas	1336	Garden City	S4	1	0.071	12	0.176	2015	TRUE	0.176	12	2015
Kansas	1336	Garden City	S5	1	0.071	9	0.113	2015	TRUE	0.113	9	2015
Kansas	6064	Nearman Creek	N1	396	0.099	874	0.237	2013	TRUE	0.243	907	2015
Kentucky	1355	E W Brown	1	113	0.099	150	0.245	2015	TRUE	0.245	150	2015
Kentucky	1355	E W Brown	2	205	0.098	322	0.215	2015	TRUE	0.215	322	2015
Kentucky	1355	E W Brown	3	473	0.098	619	0.170	2015	TRUE	0.170	619	2015
Kentucky	1356	Ghent	2	704	0.098	944	0.179	2009	TRUE	0.190	1,230	2015
Kentucky	1357	Green River	4	102	0.099	242	0.397	2009	TRUE	0.408	312	2015
Kentucky	1357	Green River	5	136	0.099	145	0.369	2005	TRUE	0.429	479	2015
Kentucky	1363	Cane Run	6	282	0.098	537	0.262	2014	TRUE	0.262	537	2014
Kentucky	1364	Mill Creek	1	413	0.099	791	0.266	2013	TRUE	0.287	865	2015
Kentucky	1364	Mill Creek	2	458	0.099	1,004	0.280	2015	TRUE	0.280	1,004	2015
Kentucky	1374	Elmer Smith	1	232	0.099	272	0.138	2008	TRUE	0.356	611	2015
Kentucky	1374	Elmer Smith	2	384	0.099	769	0.218	2005	TRUE	0.283	954	2015
Kentucky	1379	Shawnee	1	188	0.099	425	0.294	2014	TRUE	0.235	453	2015
Kentucky	1379	Shawnee	2	197	0.099	458	0.294	2014	TRUE	0.235	465	2015
Kentucky	1379	Shawnee	3	186	0.099	452	0.235	2015	TRUE	0.235	452	2015
Kentucky	1379	Shawnee	4	196	0.099	473	0.295	2014	TRUE	0.235	478	2015
Kentucky	1379	Shawnee	5	178	0.099	451	0.294	2014	TRUE	0.235	459	2015
Kentucky	1379	Shawnee	6	209	0.098	490	0.268	2014	TRUE	0.262	516	2015
Kentucky	1379	Shawnee	7	211	0.098	452	0.260	2015	TRUE	0.260	452	2015
Kentucky	1379	Shawnee	8	197	0.098	518	0.261	2015	TRUE	0.261	518	2015
Kentucky	1379	Shawnee	9	193	0.098	489	0.262	2015	TRUE	0.262	489	2015
Kentucky	1379	Shawnee	10	52	0.098	107	0.220	2010	TRUE	0.220	107	2010
Kentucky	1353	Big Sandy	BSU1	256	0.099	280	0.162	2012	TRUE	0.355	351	2015
Kentucky	1383	Robert Reid	RT	4	0.088	4	0.700	2014	TRUE	0.700	10	2015
Kentucky	6639	R D Green	G1	397	0.098	730	0.216	2014	TRUE	0.246	768	2015
Kentucky	6639	R D Green	G2	425	0.098	593	0.194	2009	TRUE	0.211	643	2015

**NOx Emissions and Rate Comparison Data
Ozone Season NOx Emissions and Rates**

State	ORIS	Plant Name	Boiler	Final Transport Rule Unit Level NO _x Ozone Season Allocation 2017 (tons)	Final Transport Rule NOx Ozone Season NOx Rate (lbs/MMBtu)	Lowest OS NOx Tons	Lowest OS NOx Rate (lbs/MMBtu) (2005-2015)	Lowest Ton Year	Lowest Tons Higher Than Transport Allocation (T/F)	Most Recent OS NOx Rate (lbs/MMBtu)	Most Recent OS NOx Tons	Most Recent OS NOx Rate Year
Louisiana	51	Dolet Hills Power Station	1	1,239	0.108	1,566	0.178	2013	TRUE	0.193	2,069	2015
Louisiana	1393	R S Nelson	6	1,040	0.108	1,290	0.200	2014	TRUE	0.292	1,582	2015
Louisiana	1400	Teche Power Station	2	1	0.079	2	0.080	2010	TRUE	0.080	2	2010
Louisiana	1403	Ninemile Point	4	662	0.108	997	0.141	2013	TRUE	0.343	2,717	2015
Louisiana	1409	Michoud	1	0	0.000	0	0.032	2006	TRUE	0.023	0	2010
Louisiana	6190	Brame Energy Center	2	799	0.108	845	0.136	2015	TRUE	0.136	845	2015
Louisiana	6558	D G Hunter	3	0	0.000	0	1.200	2012	TRUE	1.200	2	2015
Louisiana	6055	Big Cajun 2	2B1	1,013	0.108	1,071	0.137	2015	TRUE	0.137	1,071	2015
Maryland	602	Brandon Shores	2	422	0.056	520	0.082	2014	TRUE	0.073	538	2015
Maryland	1552	C P Crane	2	93	0.056	193	0.235	2015	TRUE	0.235	193	2015
Maryland	1570	R. Paul Smith Power Station	11	27	0.057	31	0.273	2009	TRUE	0.359	155	2012
Maryland	1571	Chalk Point	1	208	0.056	292	0.119	2015	TRUE	0.119	292	2015
Maryland	1571	Chalk Point	2	231	0.056	280	0.199	2015	TRUE	0.199	280	2015
Maryland	1572	Dickerson	1	81	0.056	95	0.220	2015	TRUE	0.220	95	2015
Maryland	1572	Dickerson	2	82	0.055	89	0.221	2015	TRUE	0.221	89	2015
Maryland	1572	Dickerson	3	87	0.056	116	0.218	2015	TRUE	0.218	116	2015
Maryland	1556	Perryman	CT1	2	0.069	3	0.423	2009	TRUE	0.710	15	2015
Maryland	1556	Perryman	CT2	1	0.038	2	0.359	2009	TRUE	0.603	2	2014
Maryland	1556	Perryman	CT4	1	0.051	5	1.200	2009	TRUE	1.129	17	2015
Maryland	1571	Chalk Point	GT2	0	0.000	0	0.870	2009	TRUE	1.200	0	2015
Maryland	1573	Morgantown	GT3	1	0.056	1	0.594	2014	TRUE	0.542	4	2015
Maryland	1573	Morgantown	GT4	1	0.054	2	0.573	2014	TRUE	0.542	3	2015
Maryland	1573	Morgantown	GT5	1	0.064	1	0.558	2014	TRUE	0.543	3	2015
Michigan	1695	B C Cobb	4	238	0.111	427	0.339	2006	TRUE	0.345	689	2015
Michigan	1695	B C Cobb	5	232	0.111	281	0.145	2013	TRUE	0.154	329	2015
Michigan	1710	J H Campbell	1	448	0.111	534	0.166	2015	TRUE	0.166	534	2015
Michigan	1719	Thetford	1	0	0.000	0	0.467	2011	TRUE	0.700	0	2013
Michigan	1719	Thetford	2	0	0.000	0	0.467	2010	TRUE	0.700	2	2015
Michigan	1719	Thetford	3	0	0.000	1	0.700	2014	TRUE	0.700	1	2015
Michigan	1720	J C Weadock	7	196	0.111	468	0.338	2012	TRUE	0.238	468	2015
Michigan	1720	J C Weadock	8	244	0.111	412	0.217	2015	TRUE	0.217	412	2015
Michigan	1723	J R Whiting	1	157	0.111	235	0.242	2014	TRUE	0.238	320	2015
Michigan	1723	J R Whiting	2	164	0.111	216	0.241	2012	TRUE	0.235	224	2015
Michigan	1740	River Rouge	3	403	0.111	815	0.319	2014	TRUE	0.335	1,056	2015
Michigan	1743	St. Clair	1	179	0.111	454	0.356	2015	TRUE	0.356	454	2015
Michigan	1743	St. Clair	2	187	0.111	458	0.402	2013	TRUE	0.331	542	2015
Michigan	1743	St. Clair	3	199	0.111	598	0.367	2015	TRUE	0.367	598	2015
Michigan	1743	St. Clair	4	206	0.111	458	0.305	2014	TRUE	0.286	472	2015
Michigan	1743	St. Clair	7	560	0.111	563	0.176	2009	TRUE	0.161	603	2015
Michigan	1745	Trenton Channel	18	66	0.111	83	0.431	2015	TRUE	0.431	83	2015
Michigan	1745	Trenton Channel	19	69	0.111	72	0.389	2014	TRUE	0.308	164	2015
Michigan	1769	Presque Isle	5	85	0.111	184	0.283	2015	TRUE	0.283	184	2015
Michigan	1769	Presque Isle	6	100	0.111	184	0.275	2015	TRUE	0.275	184	2015
Michigan	1769	Presque Isle	7	136	0.111	265	0.312	2013	TRUE	0.347	279	2015
Michigan	1769	Presque Isle	8	160	0.111	355	0.310	2013	TRUE	0.333	397	2015
Michigan	1769	Presque Isle	9	154	0.111	312	0.314	2013	TRUE	0.341	385	2015
Michigan	1831	Eckert Station	5	95	0.112	96	0.226	2013	TRUE	0.220	186	2015
Michigan	1832	Erickson	1	318	0.111	388	0.212	2012	TRUE	0.202	526	2015
Michigan	1843	Shiras	3	83	0.111	98	0.150	2010	TRUE	0.183	148	2015
Michigan	6034	Belle River	1	1,036	0.111	1,620	0.193	2014	TRUE	0.193	1,725	2015
Michigan	6034	Belle River	2	1,031	0.111	1,298	0.164	2006	TRUE	0.216	2,180	2015

**NOx Emissions and Rate Comparison Data
Ozone Season NOx Emissions and Rates**

State	ORIS	Plant Name	Boiler	Final Transport	Final Transport	Lowest OS		Lowest OS Higher Than Transport Allocation (T/F)	Most Recent OS NOx Rate (lbs/MMBtu)	Most Recent OS NOx Tons	Most Recent OS NOx Rate Year	
				Rule Unit Level NO _x Ozone Season Allocation 2017 (tons)	Rule NOx Ozone Season NOx Rate (lbs/MMBtu)	Lowest OS NOx Tons	NOx Rate (lbs/MMBtu) (2005-2015) Ton Year					
Michigan	1745	Trenton Channel	9A	680	0.111	951	0.174	2012	TRUE	0.180	1,014	2015
Michigan	1822	Mistersky	GT-1	0	0.000	1	0.482	2009	TRUE	1.200	6	2012
Michigan	50835	TES Filer City Station	1	78	0.112	260	0.384	2012	TRUE	0.430	315	2015
Michigan	50835	TES Filer City Station	2	77	0.111	253	0.405	2013	TRUE	0.451	321	2015
Mississippi	2051	Delta	1	1	0.094	2	0.183	2010	TRUE	0.183	2	2010
Mississippi	2070	Moselle Generating Plant	1	18	0.079	23	0.261	2008	TRUE	0.269	54	2011
Mississippi	2070	Moselle Generating Plant	2	19	0.079	20	0.185	2008	TRUE	0.226	67	2011
Mississippi	6061	R D Morrow Senior Generating Plant	1	194	0.080	323	0.418	2012	TRUE	0.457	597	2014
Mississippi	6073	Daniel Electric Generating Plant	1	489	0.080	765	0.286	2013	TRUE	0.252	1,429	2015
Mississippi	6073	Daniel Electric Generating Plant	2	488	0.080	695	0.301	2012	TRUE	0.253	1,448	2015
Mississippi	2048	Sweatt Electric Generating Plant	CTA	0	0.000	0	0.700	2013	TRUE	0.700	17	2015
Mississippi	2048	Sweatt Electric Generating Plant	CTB	0	0.000	0	0.700	2013	TRUE	0.700	16	2015
Mississippi	2049	Watson Electric Generating Plant	CTA	0	0.000	0	0.714	2013	TRUE	0.700	28	2015
Mississippi	2049	Watson Electric Generating Plant	CTB	0	0.000	0	0.714	2013	TRUE	0.700	28	2015
Mississippi	55076	Red Hills Generation Facility	AA001	343	0.080	358	0.106	2013	TRUE	0.112	415	2015
Mississippi	57037	David M Ratcliffe	AB-001	18	0.015	18	0.019	2014	TRUE	0.013	55	2015
Mississippi	57037	David M Ratcliffe	AB-002	16	0.013	16	0.016	2014	TRUE	0.013	52	2015
Missouri	2076	Asbury	1	268	0.082	282	0.092	2009	TRUE	0.101	345	2015
Missouri	2080	Montrose	1	203	0.082	321	0.314	2015	TRUE	0.314	321	2015
Missouri	2080	Montrose	2	199	0.082	252	0.160	2015	TRUE	0.160	252	2015
Missouri	2080	Montrose	3	203	0.082	229	0.145	2012	TRUE	0.162	230	2015
Missouri	2081	Northeast Generating Station	11	0	0.000	0	1.200	2011	TRUE	1.199	2	2015
Missouri	2081	Northeast Generating Station	12	0	0.000	0	1.200	2011	TRUE	1.201	2	2015
Missouri	2081	Northeast Generating Station	13	0	0.000	0	1.200	2010	TRUE	1.200	2	2015
Missouri	2081	Northeast Generating Station	14	0	0.000	0	1.200	2011	TRUE	1.200	2	2015
Missouri	2081	Northeast Generating Station	15	0	0.000	1	1.200	2014	TRUE	1.200	2	2015
Missouri	2081	Northeast Generating Station	16	0	0.000	0	1.202	2011	TRUE	1.200	2	2015
Missouri	2081	Northeast Generating Station	17	0	0.000	1	1.200	2014	TRUE	1.200	2	2015
Missouri	2081	Northeast Generating Station	18	0	0.000	1	1.198	2015	TRUE	1.198	1	2015
Missouri	2094	Sibley	1	53	0.082	141	0.341	2013	TRUE	0.704	162	2015
Missouri	2094	Sibley	2	52	0.082	161	0.416	2013	TRUE	0.652	161	2015
Missouri	2098	Lake Road	6	96	0.082	383	0.657	2015	TRUE	0.657	383	2015
Missouri	2104	Meramec	3	319	0.082	391	0.169	2015	TRUE	0.169	391	2015
Missouri	2104	Meramec	4	389	0.082	512	0.165	2015	TRUE	0.165	512	2015
Missouri	2107	Sioux	1	531	0.082	959	0.146	2007	TRUE	0.257	1,156	2015
Missouri	2107	Sioux	2	483	0.082	863	0.133	2007	TRUE	0.238	1,263	2015
Missouri	2123	Columbia	7	17	0.080	49	0.566	2012	TRUE	0.451	60	2015
Missouri	2123	Columbia	8	0	0.000	0	0.641	2008	TRUE	0.322	3	2015
Missouri	2167	New Madrid Power Plant	1	681	0.082	713	0.090	2009	TRUE	0.130	985	2015
Missouri	2167	New Madrid Power Plant	2	695	0.082	715	0.094	2009	TRUE	0.162	913	2015
Missouri	2169	Chamois Power Plant	2	70	0.083	614	0.747	2005	TRUE	0.931	777	2013
Missouri	6768	Sikeston	1	361	0.082	416	0.122	2015	TRUE	0.122	416	2015
Missouri	2082	Fairgrounds	CT01	0	0.000	0	1.201	2009	TRUE	1.200	4	2013
Missouri	2096	Viaduct	CT01	0	0.000	0	0.700	2009	TRUE	0.700	1	2010
Missouri	2102	Howard Bend	CT1A	0	0.000	0	1.200	2009	TRUE	1.200	1	2012
Missouri	2102	Howard Bend	CT1B	0	0.000	0	1.200	2009	TRUE	1.200	0	2013
Missouri	2104	Meramec	CT01	0	0.000	2	1.200	2015	TRUE	1.200	2	2015
Missouri	2122	Chillicothe	GT1A	0	0.000	0	0.701	2009	TRUE	0.700	0	2015
Missouri	2122	Chillicothe	GT1B	0	0.000	0	0.791	2014	TRUE	0.700	1	2015
Missouri	2122	Chillicothe	GT2A	0	0.000	0	0.699	2015	TRUE	0.699	0	2015
Missouri	2122	Chillicothe	GT2B	0	0.000	0	0.702	2008	TRUE	0.699	0	2015

NOx Emissions and Rate Comparison Data Ozone Season NOx Emissions and Rates

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Missouri	2131	Higginsville Municipal Power Plant	4B	0	0.000	0	0.700	2008	TRUE	0.700	3	2015
Missouri	6650	Mexico	CT01	0	0.000	1	1.200	2008	TRUE	1.200	3	2015
Missouri	6652	Moreau	CT01	0	0.000	0	1.200	2014	TRUE	1.200	4	2015
New Jersey	2378	B L England	1	7	0.014	104	0.385	2013	TRUE	0.385	104	2013
New Jersey	2378	B L England	2	11	0.014	94	0.357	2014	TRUE	0.357	119	2015
New Jersey	2378	B L England	3	1	0.012	3	0.245	2015	TRUE	0.245	3	2015
New Jersey	2393	Gilbert Generating Station	9	0	0.000	0	0.112	2009	TRUE	0.326	4	2015
New Jersey	2403	Hudson Generating Station	1	6	0.015	10	0.138	2009	TRUE	0.145	17	2011
New Jersey	2403	Hudson Generating Station	2	70	0.014	92	0.078	2015	TRUE	0.078	92	2015
New Jersey	2406	Linden Generating Station	7	1	0.009	1	0.057	2014	TRUE	0.058	4	2015
New Jersey	2411	Sewaren Generating Station	1	2	0.013	2	0.067	2009	TRUE	0.354	8	2015
New Jersey	10043	Logan Generating Plant	1001	42	0.014	158	0.101	2015	TRUE	0.101	158	2015
New Jersey	10308	North Jersey Energy Associates	1001	23	0.014	70	0.100	2006	TRUE	0.063	117	2015
New Jersey	10308	North Jersey Energy Associates	1002	24	0.014	69	0.099	2006	TRUE	0.065	121	2015
New Jersey	10566	Carneys Point	1001	20	0.013	139	0.122	2009	TRUE	0.140	155	2015
New Jersey	10566	Carneys Point	1002	20	0.014	145	0.114	2011	TRUE	0.127	146	2015
New Jersey	10751	Camden Plant Holding, LLC	2001	15	0.014	18	0.048	2008	TRUE	0.028	20	2015
New Jersey	2379	Carlls Corner Energy Center	2001	1	0.012	16	1.075	2009	TRUE	0.700	48	2015
New Jersey	2379	Carlls Corner Energy Center	3001	1	0.013	2	1.200	2009	TRUE	0.700	40	2015
New Jersey	2380	Cedar Energy Station	2001	0	0.000	0	1.200	2009	TRUE	1.200	2	2014
New Jersey	2380	Cedar Energy Station	3001	0	0.000	0	1.200	2009	TRUE	1.200	2	2014
New Jersey	2380	Cedar Energy Station	4001	0	0.000	0	1.200	2009	TRUE	1.200	6	2014
New Jersey	2382	Middle Energy Center	5001	0	0.000	0	0.250	2010	TRUE	1.200	1	2014
New Jersey	2385	Werner	9001	0	0.000	0	0.238	2014	TRUE	0.238	0	2014
New Jersey	2385	Werner	10001	0	0.000	0	0.239	2014	TRUE	0.239	0	2014
New Jersey	2385	Werner	11001	0	0.000	1	0.238	2014	TRUE	0.238	1	2014
New Jersey	2385	Werner	12001	0	0.000	0	0.240	2014	TRUE	0.240	0	2014
New Jersey	2390	Sayreville	12001	0	0.000	0	0.247	2014	TRUE	0.244	3	2015
New Jersey	2390	Sayreville	14001	0	0.000	0	0.700	2009	TRUE	0.222	3	2015
New Jersey	2390	Sayreville	15001	0	0.000	0	0.182	2008	TRUE	0.216	3	2015
New Jersey	2390	Sayreville	16001	0	0.000	0	0.169	2009	TRUE	0.214	2	2015
New Jersey	2398	Bergen	1101	18	0.014	28	0.025	2005	TRUE	0.032	47	2015
New Jersey	2398	Bergen	1201	19	0.014	24	0.026	2005	TRUE	0.027	47	2015
New Jersey	2398	Bergen	1301	22	0.014	32	0.035	2005	TRUE	0.028	39	2015
New Jersey	2398	Bergen	1401	21	0.014	29	0.026	2005	TRUE	0.026	40	2015
New Jersey	2399	Burlington Generating Station	12001	0	0.000	0	1.200	2006	TRUE	0.540	3	2013
New Jersey	2399	Burlington Generating Station	121	1	0.011	3	0.122	2009	TRUE	0.132	5	2015
New Jersey	2399	Burlington Generating Station	122	1	0.011	3	0.124	2009	TRUE	0.142	3	2015
New Jersey	2399	Burlington Generating Station	123	1	0.010	2	0.125	2009	TRUE	0.121	3	2015
New Jersey	2399	Burlington Generating Station	124	1	0.010	3	0.127	2009	TRUE	0.124	3	2015
New Jersey	2399	Burlington Generating Station	14001	0	0.000	0	0.540	2012	TRUE	0.540	1	2013
New Jersey	2399	Burlington Generating Station	16001	0	0.000	1	0.773	2009	TRUE	0.540	2	2013
New Jersey	2399	Burlington Generating Station	18001	0	0.000	1	0.540	2013	TRUE	0.540	1	2013
New Jersey	2399	Burlington Generating Station	28001	0	0.000	1	0.796	2008	TRUE	1.200	1	2014
New Jersey	2399	Burlington Generating Station	30001	0	0.000	0	0.772	2009	TRUE	1.200	1	2014
New Jersey	2399	Burlington Generating Station	32001	0	0.000	0	0.540	2012	TRUE	1.200	1	2014
New Jersey	2399	Burlington Generating Station	34001	0	0.000	1	0.773	2009	TRUE	1.200	1	2014
New Jersey	2400	Edison	1001	1	0.026	4	0.265	2009	TRUE	0.700	8	2014
New Jersey	2400	Edison	11001	1	0.025	4	0.260	2006	TRUE	0.700	8	2014
New Jersey	2400	Edison	13001	0	0.000	3	0.260	2006	TRUE	0.700	6	2014
New Jersey	2400	Edison	15001	0	0.000	2	0.265	2009	TRUE	0.700	7	2014

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New Jersey	2400	Edison	17001	0	0.000	2	0.265	2009	TRUE	0.700	9	2014
New Jersey	2400	Edison	19001	0	0.000	3	0.265	2009	TRUE	0.700	8	2014
New Jersey	2400	Edison	21001	0	0.000	3	0.265	2009	TRUE	0.700	6	2014
New Jersey	2400	Edison	23001	0	0.000	2	0.265	2009	TRUE	0.700	6	2014
New Jersey	2400	Edison	3001	1	0.027	4	0.265	2009	TRUE	0.700	7	2014
New Jersey	2400	Edison	5001	0	0.000	2	0.265	2009	TRUE	0.700	6	2014
New Jersey	2400	Edison	7001	0	0.000	2	0.265	2009	TRUE	0.700	5	2014
New Jersey	2400	Edison	9001	1	0.026	3	0.265	2009	TRUE	0.700	8	2014
New Jersey	2401	Essex	10001	1	0.021	9	0.651	2013	TRUE	0.700	14	2014
New Jersey	2401	Essex	12001	1	0.020	10	0.459	2012	TRUE	0.700	14	2014
New Jersey	2401	Essex	14001	1	0.021	8	0.700	2014	TRUE	0.700	8	2014
New Jersey	2401	Essex	16001	1	0.021	9	0.700	2014	TRUE	0.700	9	2014
New Jersey	2401	Essex	18001	1	0.022	9	0.700	2014	TRUE	0.700	9	2014
New Jersey	2401	Essex	20001	1	0.024	9	0.700	2014	TRUE	0.700	9	2014
New Jersey	2401	Essex	2001	1	0.017	15	0.459	2012	TRUE	0.700	15	2014
New Jersey	2401	Essex	22001	1	0.026	6	0.440	2009	TRUE	0.700	9	2014
New Jersey	2401	Essex	24001	1	0.027	6	0.440	2009	TRUE	0.700	8	2014
New Jersey	2401	Essex	26001	1	0.027	6	0.440	2009	TRUE	0.700	8	2014
New Jersey	2401	Essex	28001	1	0.027	6	0.700	2014	TRUE	0.700	6	2014
New Jersey	2401	Essex	35001	1	0.012	2	0.082	2014	TRUE	0.089	4	2015
New Jersey	2401	Essex	4001	1	0.020	12	0.459	2012	TRUE	0.700	13	2014
New Jersey	2404	Kearny Generating Station	121	1	0.009	4	0.122	2009	TRUE	0.104	15	2015
New Jersey	2404	Kearny Generating Station	122	2	0.018	4	0.116	2009	TRUE	0.095	14	2015
New Jersey	2404	Kearny Generating Station	123	1	0.009	3	0.115	2009	TRUE	0.092	12	2015
New Jersey	2404	Kearny Generating Station	124	2	0.017	4	0.123	2009	TRUE	0.093	10	2015
New Jersey	2404	Kearny Generating Station	16001	0	0.000	6	0.700	2009	TRUE	0.700	16	2011
New Jersey	2404	Kearny Generating Station	17001	0	0.000	5	0.700	2009	TRUE	0.700	16	2011
New Jersey	2408	Mercer Generating Station	7001	0	0.000	2	1.200	2012	TRUE	1.200	3	2014
New Jersey	2410	Salem	2001	0	0.000	1	1.200	2015	TRUE	1.200	1	2015
New Jersey	2411	Sewaren Generating Station	12001	0	0.000	2	1.200	2009	TRUE	1.200	10	2014
New Jersey	50006	Linden Cogeneration Facility	5001	17	0.014	27	0.024	2011	TRUE	0.028	34	2015
New Jersey	50006	Linden Cogeneration Facility	6001	18	0.014	23	0.025	2011	TRUE	0.026	33	2015
New Jersey	50006	Linden Cogeneration Facility	7001	18	0.014	21	0.027	2014	TRUE	0.030	29	2015
New Jersey	50006	Linden Cogeneration Facility	8001	17	0.013	21	0.028	2012	TRUE	0.026	38	2015
New Jersey	50006	Linden Cogeneration Facility	9001	18	0.014	24	0.025	2011	TRUE	0.029	33	2015
New Jersey	6776	West Station	2001	0	0.000	0	0.718	2014	TRUE	0.376	2	2015
New Jersey	7138	Forked River	2001	0	0.000	0	0.249	2014	TRUE	0.579	6	2015
New Jersey	7138	Forked River	3001	0	0.000	0	0.046	2009	TRUE	0.340	2	2015
New Jersey	8008	Mickleton Energy Center	1001	1	0.011	4	0.157	2007	TRUE	1.110	56	2015
New York	2480	Dynergy Danskammer	1	1	0.032	2	0.165	2009	TRUE	0.430	16	2015
New York	2490	Arthur Kill	20	109	0.039	147	0.076	2009	TRUE	0.059	170	2015
New York	2490	Arthur Kill	30	85	0.039	93	0.076	2014	TRUE	0.071	109	2015
New York	2500	Ravenswood Generating Station	10	100	0.039	119	0.062	2011	TRUE	0.067	197	2015
New York	2513	Far Rockaway	40	31	0.039	33	0.079	2012	TRUE	0.079	33	2012
New York	2527	AES Greenidge	6	49	0.039	111	0.186	2009	TRUE	0.193	226	2010
New York	2535	AES Cayuga, LLC	2	64	0.039	222	0.309	2013	TRUE	0.286	363	2015
New York	2554	NRG Dunkirk Power	1	27	0.039	37	0.187	2013	TRUE	0.187	37	2013
New York	2554	NRG Dunkirk Power	2	38	0.039	93	0.113	2014	TRUE	0.102	96	2015
New York	2554	NRG Dunkirk Power	3	67	0.039	106	0.164	2012	TRUE	0.164	106	2012
New York	2554	NRG Dunkirk Power	4	64	0.039	77	0.160	2012	TRUE	0.160	77	2012
New York	2594	Oswego Harbor Power	5	5	0.042	12	0.095	2012	TRUE	0.120	13	2015

**NOx Emissions and Rate Comparison Data
Ozone Season NOx Emissions and Rates**

State	ORIS	Plant Name	Boiler	Final Transport Rule Unit Level NO _x Ozone Season Allocation 2017 (tons)	Final Transport Rule NOx Ozone Season NOx Rate (lbs/MMBtu)	Lowest OS NOx Tons	Lowest OS NOx Rate (lbs/MMBtu) (2005-2015)	Lowest Ton Year	Lowest Tons Higher Than Transport Allocation (T/F)	Most Recent OS NOx Rate (lbs/MMBtu)	Most Recent OS NOx Tons	Most Recent OS NOx Rate Year
New York	2594	Oswego Harbor Power	6	6	0.038	11	0.095	2014	TRUE	0.087	25	2015
New York	2632	Shoemaker	1	0	0.000	0	0.182	2014	TRUE	0.354	2	2015
New York	2682	S A Carlson	9	0	0.000	1	0.359	2009	TRUE	0.421	4	2013
New York	2682	S A Carlson	10	0	0.000	0	0.033	2014	TRUE	0.033	0	2015
New York	2682	S A Carlson	12	1	0.067	5	0.324	2010	TRUE	0.324	5	2010
New York	10725	Selkirk Cogen Partners	CTG101	57	0.039	58	0.079	2014	TRUE	0.080	81	2015
New York	2493	East River	60	73	0.039	138	0.119	2009	TRUE	0.107	187	2015
New York	2500	Ravenswood Generating Station	CT02-1	1	0.034	3	0.420	2014	TRUE	0.420	8	2015
New York	2500	Ravenswood Generating Station	CT02-2	1	0.036	3	0.396	2009	TRUE	0.420	5	2015
New York	2500	Ravenswood Generating Station	CT02-4	1	0.039	2	0.396	2009	TRUE	0.420	7	2015
New York	2500	Ravenswood Generating Station	CT03-1	1	0.034	3	0.470	2014	TRUE	0.470	8	2015
New York	2500	Ravenswood Generating Station	CT03-2	1	0.040	3	0.470	2014	TRUE	0.470	4	2015
New York	2500	Ravenswood Generating Station	CT03-4	0	0.000	1	0.396	2011	TRUE	0.420	8	2015
New York	2504	74th Street	120	2	0.032	2	0.080	2015	TRUE	0.080	2	2015
New York	2511	E F Barrett	U00012	2	0.033	7	0.561	2007	TRUE	0.450	10	2015
New York	2511	E F Barrett	U00013	2	0.033	7	0.561	2007	TRUE	0.450	10	2015
New York	2511	E F Barrett	U00014	2	0.038	3	0.422	2009	TRUE	0.453	11	2015
New York	2511	E F Barrett	U00015	2	0.038	3	0.422	2009	TRUE	0.453	11	2015
New York	2511	E F Barrett	U00016	3	0.042	8	0.526	2007	TRUE	0.453	19	2015
New York	2511	E F Barrett	U00017	3	0.042	8	0.526	2007	TRUE	0.453	19	2015
New York	2511	E F Barrett	U00018	2	0.033	7	0.576	2007	TRUE	0.452	17	2015
New York	2511	E F Barrett	U00019	2	0.033	7	0.576	2007	TRUE	0.452	17	2015
New York	2514	Glenwood	U00020	0	0.000	2	0.579	2009	TRUE	0.526	3	2015
New York	2514	Glenwood	U00021	0	0.000	1	0.579	2012	TRUE	0.526	8	2015
New York	2521	West Babylon Facility	UGT001	1	0.061	1	0.485	2015	TRUE	0.485	1	2015
New York	2628	Hillburn	1	0	0.000	0	0.171	2014	TRUE	0.249	0	2015
New York	50202	Niagara Generation, LLC	1	17	0.039	27	0.096	2014	TRUE	0.096	27	2014
New York	50292	Bethpage Energy Center	GT1	8	0.037	13	0.134	2011	TRUE	0.127	29	2015
New York	50651	Syracuse Energy Corporation	BLR1	5	0.037	33	0.306	2011	TRUE	0.280	39	2013
New York	50651	Syracuse Energy Corporation	BLR2	8	0.041	47	0.310	2005	TRUE	0.282	54	2013
New York	50651	Syracuse Energy Corporation	BLR3	9	0.041	13	0.325	2009	TRUE	0.282	56	2013
New York	50651	Syracuse Energy Corporation	BLR4	5	0.036	19	0.279	2013	TRUE	0.279	19	2013
New York	50651	Syracuse Energy Corporation	BLR5	5	0.038	28	0.287	2013	TRUE	0.287	28	2013
New York	52056	Nassau Energy Corporation	4	37	0.039	62	0.125	2011	TRUE	0.127	111	2015
New York	54149	Nissequogue Cogen	1	29	0.039	47	0.079	2007	TRUE	0.075	49	2015
New York	54425	Project Orange Facility	1	8	0.040	8	0.076	2006	TRUE	0.072	14	2010
New York	55243	Astoria Gas Turbine Power	CT2-1A	1	0.070	3	0.494	2010	TRUE	0.465	3	2015
New York	55243	Astoria Gas Turbine Power	CT2-1B	1	0.070	3	0.494	2010	TRUE	0.509	3	2015
New York	55243	Astoria Gas Turbine Power	CT2-2A	1	0.057	3	0.464	2015	TRUE	0.464	3	2015
New York	55243	Astoria Gas Turbine Power	CT2-2B	1	0.057	3	0.510	2015	TRUE	0.510	3	2015
New York	55243	Astoria Gas Turbine Power	CT2-3A	1	0.073	1	0.465	2014	TRUE	0.463	2	2015
New York	55243	Astoria Gas Turbine Power	CT2-3B	1	0.073	1	0.506	2014	TRUE	0.513	2	2015
New York	55243	Astoria Gas Turbine Power	CT2-4A	1	0.068	1	0.466	2014	TRUE	0.462	3	2015
New York	55243	Astoria Gas Turbine Power	CT2-4B	1	0.068	2	0.507	2014	TRUE	0.512	4	2015
New York	55243	Astoria Gas Turbine Power	CT3-1A	0	0.000	2	0.494	2009	TRUE	0.466	2	2015
New York	55243	Astoria Gas Turbine Power	CT3-1B	0	0.000	2	0.494	2009	TRUE	0.510	2	2015
New York	55243	Astoria Gas Turbine Power	CT3-2A	1	0.060	3	0.466	2015	TRUE	0.466	3	2015
New York	55243	Astoria Gas Turbine Power	CT3-2B	1	0.060	3	0.507	2015	TRUE	0.507	3	2015
New York	55243	Astoria Gas Turbine Power	CT3-3A	1	0.064	1	0.467	2014	TRUE	0.466	3	2015
New York	55243	Astoria Gas Turbine Power	CT3-3B	1	0.064	2	0.508	2014	TRUE	0.507	3	2015
New York	55243	Astoria Gas Turbine Power	CT3-4A	1	0.051	2	0.466	2014	TRUE	0.466	3	2015

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New York	55243	Astoria Gas Turbine Power	CT3-4B	1	0.051	2	0.507	2014	TRUE	0.507	3	2015
New York	55243	Astoria Gas Turbine Power	CT4-1A	0	0.000	2	0.467	2014	TRUE	0.465	7	2015
New York	55243	Astoria Gas Turbine Power	CT4-1B	0	0.000	2	0.507	2014	TRUE	0.510	7	2015
New York	55243	Astoria Gas Turbine Power	CT4-2A	0	0.000	2	0.464	2014	TRUE	0.466	6	2015
New York	55243	Astoria Gas Turbine Power	CT4-2B	0	0.000	3	0.507	2014	TRUE	0.507	6	2015
New York	55243	Astoria Gas Turbine Power	CT4-3A	0	0.000	2	0.466	2014	TRUE	0.465	5	2015
New York	55243	Astoria Gas Turbine Power	CT4-3B	0	0.000	3	0.507	2014	TRUE	0.509	5	2015
New York	55243	Astoria Gas Turbine Power	CT4-4A	1	0.050	2	0.494	2007	TRUE	0.465	5	2015
New York	55243	Astoria Gas Turbine Power	CT4-4B	1	0.050	2	0.494	2007	TRUE	0.509	6	2015
New York	7146	Wading River Facility	UGT013	1	0.076	1	0.485	2014	TRUE	0.485	4	2015
New York	8007	Holtsville Facility	U00001	0	0.000	1	0.806	2014	TRUE	0.552	1	2015
New York	8007	Holtsville Facility	U00002	0	0.000	0	0.603	2014	TRUE	0.478	1	2015
New York	8007	Holtsville Facility	U00003	0	0.000	1	1.342	2014	TRUE	0.442	2	2015
New York	8007	Holtsville Facility	U00004	0	0.000	1	1.342	2014	TRUE	0.482	2	2015
New York	8007	Holtsville Facility	U00007	0	0.000	1	0.824	2014	TRUE	0.575	1	2015
New York	8007	Holtsville Facility	U00008	0	0.000	1	0.942	2014	TRUE	0.578	1	2015
New York	8007	Holtsville Facility	U00009	0	0.000	1	0.941	2014	TRUE	0.733	1	2015
New York	8007	Holtsville Facility	U00010	0	0.000	1	0.655	2014	TRUE	0.721	1	2015
New York	8007	Holtsville Facility	U00011	1	0.037	5	0.572	2015	TRUE	0.572	5	2015
New York	8007	Holtsville Facility	U00012	1	0.037	5	0.556	2015	TRUE	0.556	5	2015
New York	8007	Holtsville Facility	U00013	1	0.041	1	0.711	2015	TRUE	0.711	1	2015
New York	8007	Holtsville Facility	U00015	1	0.033	2	0.487	2014	TRUE	0.532	3	2015
New York	8007	Holtsville Facility	U00016	1	0.033	2	0.610	2014	TRUE	0.596	3	2015
New York	8007	Holtsville Facility	U00017	1	0.032	3	0.655	2014	TRUE	0.678	3	2015
New York	8007	Holtsville Facility	U00018	1	0.032	3	0.581	2014	TRUE	0.661	3	2015
New York	8007	Holtsville Facility	U00019	1	0.036	1	0.707	2014	TRUE	0.539	5	2015
New York	8007	Holtsville Facility	U00020	1	0.036	1	0.550	2014	TRUE	0.524	5	2015
North Carolina	2707	Blewett	1	0	0.000	0	1.200	2014	TRUE	1.200	0	2014
North Carolina	2707	Blewett	2	0	0.000	0	1.200	2014	TRUE	1.200	0	2014
North Carolina	2707	Blewett	3	0	0.000	0	1.200	2014	TRUE	1.200	0	2014
North Carolina	2707	Blewett	4	0	0.000	0	1.200	2014	TRUE	1.200	0	2014
North Carolina	2708	Cape Fear	5	69	0.062	234	0.338	2012	TRUE	0.338	234	2012
North Carolina	2708	Cape Fear	6	103	0.062	359	0.271	2012	TRUE	0.271	359	2012
North Carolina	2709	H F Lee Steam Electric Plant	1	39	0.062	189	0.501	2012	TRUE	0.501	189	2012
North Carolina	2709	H F Lee Steam Electric Plant	2	35	0.062	71	0.292	2011	TRUE	0.292	71	2011
North Carolina	2709	H F Lee Steam Electric Plant	3	147	0.062	704	0.262	2009	TRUE	0.333	719	2012
North Carolina	2709	H F Lee Steam Electric Plant	5	0	0.000	0	1.200	2009	TRUE	1.200	8	2010
North Carolina	2709	H F Lee Steam Electric Plant	6	0	0.000	0	1.200	2009	TRUE	1.200	1	2011
North Carolina	2709	H F Lee Steam Electric Plant	7	0	0.000	0	1.200	2009	TRUE	1.200	0	2011
North Carolina	2712	Roxboro	1	286	0.062	412	0.085	2009	TRUE	0.157	579	2015
North Carolina	2713	L V Sutton	1	53	0.062	228	0.385	2013	TRUE	0.385	228	2013
North Carolina	2713	L V Sutton	2	55	0.062	177	0.380	2013	TRUE	0.380	177	2013
North Carolina	2713	L V Sutton	3	211	0.062	1,178	0.304	2007	TRUE	0.459	1,553	2013
North Carolina	2716	W H Weatherspoon	2	21	0.061	98	0.741	2009	TRUE	0.860	184	2011
North Carolina	2716	W H Weatherspoon	3	37	0.063	165	0.377	2009	TRUE	0.428	209	2011
North Carolina	2716	W H Weatherspoon	4	0	0.000	1	1.199	2007	TRUE	1.200	2	2015
North Carolina	2716	W H Weatherspoon	5	0	0.000	2	1.200	2008	TRUE	1.200	2	2015
North Carolina	2716	W H Weatherspoon	6	0	0.000	1	1.201	2007	TRUE	1.200	2	2015
North Carolina	2716	W H Weatherspoon	7	0	0.000	1	1.199	2007	TRUE	1.200	2	2015
North Carolina	2718	G G Allen	3	150	0.062	384	0.320	2015	TRUE	0.320	384	2015
North Carolina	2718	G G Allen	4	172	0.062	402	0.374	2014	TRUE	0.326	463	2015

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North Carolina	2718	G G Allen	5	167	0.062	214	0.286	2013	TRUE	0.307	474	2015
North Carolina	2723	Dan River	1	22	0.062	23	0.277	2009	TRUE	0.428	108	2011
North Carolina	2723	Dan River	2	22	0.061	25	0.296	2009	TRUE	0.438	111	2011
North Carolina	2723	Dan River	3	61	0.062	90	0.295	2009	TRUE	0.401	208	2011
North Carolina	2727	Marshall	1	278	0.062	691	0.214	2012	TRUE	0.266	873	2015
North Carolina	2727	Marshall	2	283	0.062	444	0.257	2015	TRUE	0.257	444	2015
North Carolina	2727	Marshall	4	526	0.062	1,841	0.203	2010	TRUE	0.272	2,460	2015
North Carolina	1016	Butler-Warner Generation Plant	GT-4	0	0.000	0	0.224	2014	TRUE	0.224	1	2015
North Carolina	1016	Butler-Warner Generation Plant	GT-5	0	0.000	0	0.223	2014	TRUE	0.224	1	2015
North Carolina	10378	EPCOR USA North Carolina Southport	BLR01A	18	0.061	46	0.402	2009	TRUE	0.208	63	2015
North Carolina	10378	EPCOR USA North Carolina Southport	BLR01B	17	0.062	38	0.402	2009	TRUE	0.210	57	2015
North Carolina	10378	EPCOR USA North Carolina Southport	BLR01C	18	0.063	28	0.404	2009	TRUE	0.209	59	2015
North Carolina	10378	EPCOR USA North Carolina Southport	BLR02A	18	0.061	36	0.415	2009	TRUE	0.215	59	2015
North Carolina	10378	EPCOR USA North Carolina Southport	BLR02B	18	0.063	31	0.420	2009	TRUE	0.214	58	2015
North Carolina	10378	EPCOR USA North Carolina Southport	BLR02C	17	0.060	42	0.415	2009	TRUE	0.217	61	2015
North Carolina	10384	Edgecombe Genco, LLC	BLR01A	24	0.063	50	0.814	2014	TRUE	0.546	95	2015
North Carolina	10384	Edgecombe Genco, LLC	BLR01B	23	0.061	39	0.742	2014	TRUE	0.548	77	2015
North Carolina	10384	Edgecombe Genco, LLC	BLR02A	25	0.062	70	0.497	2015	TRUE	0.497	70	2015
North Carolina	10384	Edgecombe Genco, LLC	BLR02B	24	0.062	62	0.499	2015	TRUE	0.499	62	2015
North Carolina	10525	Craven County Wood Energy	ES5A	70	0.062	159	0.188	2009	TRUE	0.312	392	2015
North Carolina	2708	Cape Fear	1A	0	0.000	0	1.200	2012	TRUE	1.200	0	2012
North Carolina	2708	Cape Fear	1B	0	0.000	0	1.200	2012	TRUE	1.200	0	2012
North Carolina	2708	Cape Fear	2A	0	0.000	0	1.200	2012	TRUE	1.200	0	2012
North Carolina	2708	Cape Fear	2B	0	0.000	1	1.200	2009	TRUE	1.200	8	2010
North Carolina	2712	Roxboro	3A	284	0.062	337	0.074	2005	TRUE	0.190	438	2015
North Carolina	2712	Roxboro	3B	282	0.062	350	0.076	2005	TRUE	0.191	455	2015
North Carolina	2712	Roxboro	4A	304	0.062	332	0.079	2009	TRUE	0.156	453	2015
North Carolina	2712	Roxboro	4B	292	0.062	318	0.079	2009	TRUE	0.157	440	2015
North Carolina	2713	L V Sutton	2A	0	0.000	0	1.200	2014	TRUE	1.200	0	2014
North Carolina	2713	L V Sutton	2B	0	0.000	0	1.200	2013	TRUE	1.200	0	2014
North Carolina	2720	Buck	7C	0	0.000	0	0.700	2010	TRUE	0.700	3	2011
North Carolina	2720	Buck	8C	0	0.000	0	0.700	2008	TRUE	0.700	4	2011
North Carolina	2723	Dan River	5C	0	0.000	3	0.700	2008	TRUE	0.700	3	2011
North Carolina	2723	Dan River	6C	0	0.000	0	0.700	2010	TRUE	0.700	4	2011
North Carolina	2732	Riverbend	10C	0	0.000	0	0.700	2010	TRUE	0.700	1	2011
North Carolina	2732	Riverbend	11C	0	0.000	0	0.700	2009	TRUE	0.702	0	2011
North Carolina	2732	Riverbend	9C	0	0.000	0	0.700	2006	TRUE	0.700	0	2011
Ohio	2830	Walter C Beckjord Generating Station	3	67	0.060	322	0.421	2008	TRUE	0.627	827	2012
Ohio	2830	Walter C Beckjord Generating Station	4	74	0.061	449	0.441	2011	TRUE	0.466	483	2013
Ohio	2830	Walter C Beckjord Generating Station	5	127	0.060	164	0.348	2014	TRUE	0.348	164	2014
Ohio	2831	Dicks Creek Station	1	0	0.000	0	0.103	2013	TRUE	0.700	3	2015
Ohio	2836	Avon Lake Power Plant	10	13	0.059	25	0.299	2009	TRUE	0.335	97	2015
Ohio	2836	Avon Lake Power Plant	12	344	0.060	1,015	0.307	2014	TRUE	0.396	2,617	2015
Ohio	2837	Eastlake	1	87	0.061	94	0.299	2013	TRUE	0.288	114	2014
Ohio	2837	Eastlake	3	75	0.061	84	0.340	2014	TRUE	0.340	84	2014
Ohio	2837	Eastlake	4	145	0.060	324	0.282	2009	TRUE	0.274	584	2012
Ohio	2837	Eastlake	5	451	0.060	2,023	0.276	2009	TRUE	0.378	2,335	2012
Ohio	2837	Eastlake	6	0	0.000	2	1.200	2008	TRUE	1.200	4	2015
Ohio	2840	Conesville	5	307	0.060	1,189	0.423	2015	TRUE	0.423	1,189	2015
Ohio	2840	Conesville	6	315	0.060	955	0.284	2005	TRUE	0.446	1,215	2015
Ohio	2850	J M Stuart	1	488	0.060	560	0.103	2015	TRUE	0.103	560	2015

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Ohio	2850	J M Stuart	2	463	0.060	655	0.113	2015	TRUE	0.113	655	2015
Ohio	2850	J M Stuart	4	501	0.060	639	0.111	2007	TRUE	0.108	696	2015
Ohio	2861	Niles	1	30	0.061	266	0.836	2012	TRUE	0.836	266	2012
Ohio	2864	R E Burger	5	0	0.000	0	0.301	2010	TRUE	0.301	0	2010
Ohio	2864	R E Burger	6	0	0.000	0	0.306	2010	TRUE	0.306	0	2010
Ohio	2864	R E Burger	8	96	0.061	202	0.243	2009	TRUE	0.275	451	2010
Ohio	2866	W H Sammis	1	126	0.060	176	0.216	2009	TRUE	0.205	338	2015
Ohio	2866	W H Sammis	2	120	0.061	198	0.214	2009	TRUE	0.209	313	2015
Ohio	2866	W H Sammis	3	130	0.060	140	0.208	2009	TRUE	0.205	280	2015
Ohio	2866	W H Sammis	4	133	0.060	147	0.197	2009	TRUE	0.207	285	2015
Ohio	2866	W H Sammis	5	202	0.060	274	0.106	2012	TRUE	0.117	278	2015
Ohio	2872	Muskingum River	3	101	0.060	357	0.412	2013	TRUE	0.412	501	2014
Ohio	2876	Kyger Creek	1	170	0.061	218	0.094	2009	TRUE	0.213	381	2015
Ohio	2876	Kyger Creek	2	171	0.060	240	0.094	2007	TRUE	0.202	340	2015
Ohio	2876	Kyger Creek	3	145	0.060	219	0.093	2009	TRUE	0.256	458	2015
Ohio	2876	Kyger Creek	4	166	0.061	223	0.095	2007	TRUE	0.282	410	2015
Ohio	2876	Kyger Creek	5	160	0.060	204	0.087	2006	TRUE	0.295	419	2015
Ohio	2878	Bay Shore	2	67	0.061	73	0.428	2012	TRUE	0.428	73	2012
Ohio	2878	Bay Shore	3	89	0.060	312	0.357	2012	TRUE	0.357	312	2012
Ohio	2878	Bay Shore	4	125	0.060	438	0.355	2012	TRUE	0.355	438	2012
Ohio	6031	Killen Station	2	572	0.060	639	0.089	2005	TRUE	0.241	2,124	2015
Ohio	7253	Richard Gorsuch	1	0	0.000	201	0.348	2010	TRUE	0.348	201	2010
Ohio	7253	Richard Gorsuch	2	0	0.000	178	0.318	2009	TRUE	0.344	239	2010
Ohio	7253	Richard Gorsuch	3	0	0.000	204	0.290	2005	TRUE	0.337	283	2010
Ohio	7253	Richard Gorsuch	4	0	0.000	163	0.332	2009	TRUE	0.347	230	2010
Ohio	2830	Walter C Beckjord Generating Station	CT1	0	0.000	0	0.547	2014	TRUE	0.547	0	2014
Ohio	2830	Walter C Beckjord Generating Station	CT2	0	0.000	0	0.591	2014	TRUE	0.591	0	2014
Ohio	2830	Walter C Beckjord Generating Station	CT3	0	0.000	0	0.343	2007	TRUE	0.520	0	2014
Ohio	2830	Walter C Beckjord Generating Station	CT4	0	0.000	0	0.363	2007	TRUE	0.533	0	2014
Ohio	2836	Avon Lake Power Plant	CT10	0	0.000	0	1.201	2008	TRUE	1.202	1	2015
Ohio	2848	O H Hutchings	H-1	1	0.064	2	0.306	2010	TRUE	0.312	4	2012
Ohio	2848	O H Hutchings	H-2	2	0.060	5	0.343	2010	TRUE	0.427	14	2012
Ohio	2848	O H Hutchings	H-4	0	0.000	2	0.323	2010	TRUE	0.323	2	2010
Ohio	2848	O H Hutchings	H-5	9	0.061	13	0.284	2009	TRUE	0.330	45	2012
Ohio	2848	O H Hutchings	H-6	7	0.057	12	0.290	2009	TRUE	0.347	28	2012
Ohio	2848	O H Hutchings	H-7	0	0.000	0	0.699	2014	TRUE	0.701	0	2015
Ohio	2860	Mad River	A	0	0.000	2	1.200	2008	TRUE	1.200	3	2010
Ohio	2860	Mad River	B	0	0.000	2	1.200	2008	TRUE	1.200	6	2010
Ohio	2861	Niles	CTA	0	0.000	0	1.200	2007	TRUE	1.200	0	2015
Ohio	55262	AMP-Ohio Gas Turbines Bowling Green	CT1	0	0.000	0	0.053	2015	TRUE	0.053	0	2015
Ohio	55263	AMP-Ohio Gas Turbines Galion	CT1	0	0.000	0	0.027	2008	TRUE	0.042	0	2015
Ohio	55264	AMP-Ohio Gas Turbines Napoleon	CT1	0	0.000	0	0.029	2007	TRUE	0.038	0	2015
Oklahoma	165	Grand River Dam Authority	1	919	0.118	962	0.170	2013	TRUE	0.154	1,046	2015
Oklahoma	2952	Muskogee	5	881	0.118	929	0.134	2015	TRUE	0.134	929	2015
Oklahoma	2952	Muskogee	6	905	0.118	1,241	0.335	2014	TRUE	0.247	1,497	2015
Oklahoma	2966	Weleetka	4	1	0.103	20	0.700	2015	TRUE	0.700	20	2015
Oklahoma	2966	Weleetka	6	1	0.103	1	0.700	2015	TRUE	0.700	1	2015
Oklahoma	6095	Sooner	1	909	0.118	960	0.133	2015	TRUE	0.133	960	2015
Oklahoma	6095	Sooner	2	873	0.119	881	0.140	2014	TRUE	0.139	1,009	2015
Oklahoma	6772	Hugo	1	887	0.118	1,079	0.175	2015	TRUE	0.175	1,079	2015
Oklahoma	10671	AES Shady Point	1A	115	0.086	198	0.151	2015	TRUE	0.151	198	2015

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				(tons)	(lbs/MMBtu)							
Oklahoma	10671	AES Shady Point	1B	98	0.074	203	0.153	2015	TRUE	0.153	203	2015
Oklahoma	10671	AES Shady Point	2A	104	0.082	206	0.158	2015	TRUE	0.158	206	2015
Oklahoma	10671	AES Shady Point	2B	89	0.070	205	0.159	2015	TRUE	0.159	205	2015
Oklahoma	2953	Mustang	5A	2	0.105	2	0.701	2015	TRUE	0.701	2	2015
Oklahoma	2963	Northeastern	3313	973	0.118	981	0.133	2015	TRUE	0.133	981	2015
Oklahoma	50558	PowerSmith Cogeneration Project	GT01	40	0.118	43	0.362	2015	TRUE	0.362	43	2015
Pennsylvania	3098	Elrama	1	4	0.053	8	0.498	2009	TRUE	0.498	32	2011
Pennsylvania	3098	Elrama	2	10	0.049	12	0.432	2012	TRUE	0.432	12	2012
Pennsylvania	3098	Elrama	3	9	0.049	15	0.416	2012	TRUE	0.416	15	2012
Pennsylvania	3098	Elrama	4	29	0.048	146	0.352	2012	TRUE	0.352	146	2012
Pennsylvania	3113	Portland	1	53	0.049	57	0.270	2012	TRUE	0.314	110	2014
Pennsylvania	3115	Titus	1	25	0.049	65	0.352	2012	TRUE	0.353	161	2013
Pennsylvania	3115	Titus	2	21	0.050	54	0.353	2012	TRUE	0.354	80	2013
Pennsylvania	3115	Titus	3	28	0.050	60	0.335	2012	TRUE	0.356	183	2013
Pennsylvania	3118	Conemaugh	1	616	0.049	2,353	0.227	2015	TRUE	0.227	2,353	2015
Pennsylvania	3118	Conemaugh	2	611	0.049	2,012	0.200	2015	TRUE	0.200	2,012	2015
Pennsylvania	3122	Homer City	1	387	0.049	651	0.067	2006	TRUE	0.351	2,624	2015
Pennsylvania	3122	Homer City	2	366	0.049	642	0.083	2006	TRUE	0.351	1,612	2015
Pennsylvania	3122	Homer City	3	439	0.049	714	0.087	2005	TRUE	0.282	2,131	2015
Pennsylvania	3130	Seward	2	186	0.049	203	0.080	2013	TRUE	0.088	259	2015
Pennsylvania	3131	Shawville	1	46	0.049	115	0.311	2015	TRUE	0.311	115	2015
Pennsylvania	3131	Shawville	2	54	0.049	105	0.300	2015	TRUE	0.300	105	2015
Pennsylvania	3131	Shawville	3	72	0.049	192	0.393	2015	TRUE	0.393	192	2015
Pennsylvania	3131	Shawville	4	74	0.049	144	0.386	2015	TRUE	0.386	144	2015
Pennsylvania	3138	New Castle	5	40	0.049	77	0.292	2014	TRUE	0.330	124	2015
Pennsylvania	3140	Brunner Island	1	188	0.049	574	0.341	2014	TRUE	0.316	704	2015
Pennsylvania	3140	Brunner Island	2	245	0.049	792	0.325	2014	TRUE	0.307	796	2015
Pennsylvania	3140	Brunner Island	3	452	0.049	1,338	0.348	2014	TRUE	0.325	2,111	2015
Pennsylvania	3149	Montour	1	478	0.049	555	0.058	2006	TRUE	0.309	2,246	2015
Pennsylvania	3149	Montour	2	432	0.049	565	0.058	2006	TRUE	0.336	2,203	2015
Pennsylvania	3159	Cromby	2	25	0.049	40	0.161	2011	TRUE	0.161	40	2011
Pennsylvania	3161	Eddystone Generating Station	1	164	0.049	882	0.252	2006	TRUE	0.352	1,135	2010
Pennsylvania	3161	Eddystone Generating Station	2	166	0.049	734	0.225	2009	TRUE	0.240	810	2010
Pennsylvania	3176	Hunlock Creek Energy Center	6	7	0.052	49	0.363	2010	TRUE	0.363	49	2010
Pennsylvania	3179	Hatfield's Ferry Power Station	1	388	0.049	1,246	0.272	2005	TRUE	0.471	3,712	2013
Pennsylvania	3179	Hatfield's Ferry Power Station	2	379	0.049	1,980	0.290	2005	TRUE	0.491	3,876	2013
Pennsylvania	3179	Hatfield's Ferry Power Station	3	375	0.049	1,762	0.270	2005	TRUE	0.444	3,365	2013
Pennsylvania	3181	Mitchell Power Station	1	0	0.000	0	0.103	2013	TRUE	0.103	0	2013
Pennsylvania	3181	Mitchell Power Station	3	0	0.000	0	0.178	2013	TRUE	0.178	0	2013
Pennsylvania	3181	Mitchell Power Station	33	152	0.049	190	0.269	2007	TRUE	0.283	859	2013
Pennsylvania	6094	Bruce Mansfield	1	627	0.049	762	0.082	2008	TRUE	0.242	2,409	2015
Pennsylvania	6094	Bruce Mansfield	2	599	0.049	892	0.093	2006	TRUE	0.165	1,600	2015
Pennsylvania	6094	Bruce Mansfield	3	656	0.049	948	0.074	2005	TRUE	0.142	1,699	2015
Pennsylvania	8012	Croydon Generating Station	11	0	0.000	0	0.596	2009	TRUE	0.647	1	2015
Pennsylvania	8012	Croydon Generating Station	12	0	0.000	0	0.598	2009	TRUE	0.647	3	2015
Pennsylvania	8012	Croydon Generating Station	21	0	0.000	0	0.599	2009	TRUE	0.647	1	2015
Pennsylvania	8012	Croydon Generating Station	22	0	0.000	0	0.598	2009	TRUE	0.647	2	2015
Pennsylvania	8012	Croydon Generating Station	31	0	0.000	0	0.598	2009	TRUE	0.647	3	2015
Pennsylvania	8012	Croydon Generating Station	32	0	0.000	0	0.647	2014	TRUE	0.647	4	2015
Pennsylvania	8012	Croydon Generating Station	41	0	0.000	0	0.598	2009	TRUE	0.647	1	2015
Pennsylvania	8226	Cheswick	1	310	0.049	370	0.090	2006	TRUE	0.254	1,347	2015

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Pennsylvania	10143	Colver Power Project	AAB01	113	0.049	230	0.109	2006	TRUE	0.146	307	2015
Pennsylvania	10343	Mt. Carmel Cogeneration	SG-101	51	0.049	93	0.095	2015	TRUE	0.095	93	2015
Pennsylvania	10641	Cambria Cogen	1	50	0.049	91	0.095	2006	TRUE	0.170	140	2015
Pennsylvania	10641	Cambria Cogen	2	53	0.049	99	0.095	2006	TRUE	0.166	138	2015
Pennsylvania	10676	AES Beaver Valley LLC	32	36	0.049	43	0.340	2013	TRUE	0.366	59	2014
Pennsylvania	10676	AES Beaver Valley LLC	34	36	0.049	38	0.317	2014	TRUE	0.317	38	2014
Pennsylvania	10870	Hazleton Generation	TURB2	0	0.000	0	0.123	2015	TRUE	0.123	0	2015
Pennsylvania	10870	Hazleton Generation	TURB3	0	0.000	0	0.361	2015	TRUE	0.361	0	2015
Pennsylvania	10870	Hazleton Generation	TURB4	0	0.000	0	0.089	2009	TRUE	0.257	0	2015
Pennsylvania	3111	Mountain	31	1	0.083	2	0.650	2009	TRUE	0.645	3	2015
Pennsylvania	3116	Tolna	31	0	0.000	0	0.645	2014	TRUE	0.645	1	2015
Pennsylvania	3116	Tolna	32	0	0.000	1	0.650	2009	TRUE	0.645	1	2015
Pennsylvania	3168	Richmond	91	0	0.000	0	0.598	2009	TRUE	0.647	3	2015
Pennsylvania	3168	Richmond	92	0	0.000	0	0.599	2009	TRUE	0.647	4	2015
Pennsylvania	50130	G F Weaton	34	41	0.050	162	0.234	2010	TRUE	0.234	199	2011
Pennsylvania	50130	G F Weaton	35	39	0.049	166	0.189	2011	TRUE	0.189	166	2011
Pennsylvania	50611	WPS Westwood Generation, LLC	31	39	0.049	70	0.106	2011	TRUE	0.167	129	2015
Pennsylvania	50776	Panther Creek Energy Facility	1	45	0.049	77	0.105	2005	TRUE	0.108	78	2015
Pennsylvania	50776	Panther Creek Energy Facility	2	46	0.049	81	0.106	2015	TRUE	0.106	81	2015
Pennsylvania	50879	Wheelabrator - Frackville	GEN1	54	0.049	60	0.142	2015	TRUE	0.142	60	2015
Pennsylvania	54144	Piney Creek Power Plant	31	35	0.049	58	0.090	2005	TRUE	0.142	105	2012
Pennsylvania	54571	North East Cogeneration Plant	1	0	0.000	0	0.104	2010	TRUE	0.104	0	2010
Pennsylvania	54571	North East Cogeneration Plant	2	0	0.000	0	0.089	2010	TRUE	0.089	0	2010
Tennessee	3393	Allen	1	164	0.047	191	0.088	2015	TRUE	0.088	191	2015
Tennessee	3393	Allen	2	159	0.047	228	0.071	2006	TRUE	0.077	270	2015
Tennessee	3393	Allen	3	159	0.047	212	0.086	2010	TRUE	0.093	315	2015
Tennessee	3399	Cumberland	2	822	0.047	1,086	0.068	2013	TRUE	0.077	1,238	2015
Tennessee	3403	Gallatin	1	171	0.047	426	0.181	2015	TRUE	0.181	426	2015
Tennessee	3403	Gallatin	2	166	0.047	413	0.151	2010	TRUE	0.190	638	2015
Tennessee	3403	Gallatin	3	178	0.047	555	0.167	2010	TRUE	0.284	812	2015
Tennessee	3403	Gallatin	4	189	0.047	543	0.157	2012	TRUE	0.280	999	2015
Tennessee	3405	John Sevier	1	73	0.047	204	0.235	2012	TRUE	0.235	204	2012
Tennessee	3405	John Sevier	2	89	0.046	289	0.242	2012	TRUE	0.242	289	2012
Tennessee	3405	John Sevier	3	71	0.047	159	0.250	2012	TRUE	0.250	159	2012
Tennessee	3405	John Sevier	4	97	0.047	417	0.253	2009	TRUE	0.254	439	2011
Tennessee	3406	Johnsonville	1	75	0.047	231	0.194	2013	TRUE	0.177	272	2015
Tennessee	3406	Johnsonville	2	77	0.047	256	0.201	2013	TRUE	0.174	273	2015
Tennessee	3406	Johnsonville	3	75	0.046	173	0.183	2013	TRUE	0.176	307	2015
Tennessee	3406	Johnsonville	4	82	0.047	200	0.175	2015	TRUE	0.175	200	2015
Tennessee	3406	Johnsonville	5	61	0.046	167	0.216	2013	TRUE	0.216	167	2013
Tennessee	3406	Johnsonville	6	62	0.046	165	0.216	2013	TRUE	0.216	165	2013
Tennessee	3406	Johnsonville	7	79	0.047	100	0.338	2009	TRUE	0.290	470	2011
Tennessee	3406	Johnsonville	8	54	0.046	252	0.332	2009	TRUE	0.287	270	2011
Tennessee	3407	Kingston	2	64	0.046	69	0.064	2013	TRUE	0.066	105	2015
Tennessee	3407	Kingston	9	79	0.047	81	0.051	2009	TRUE	0.065	102	2015
Tennessee	3393	Allen	ACT17	0	0.000	0	0.636	2008	TRUE	0.599	4	2014
Tennessee	3393	Allen	ACT18	0	0.000	0	0.590	2010	TRUE	0.579	3	2014
Tennessee	3393	Allen	ACT19	0	0.000	0	0.361	2012	TRUE	0.842	1	2014
Tennessee	3393	Allen	ACT20	0	0.000	0	0.531	2008	TRUE	0.589	1	2014
Tennessee	3406	Johnsonville	JCT6	0	0.000	1	0.574	2015	TRUE	0.574	1	2015
Tennessee	3406	Johnsonville	JCT7	0	0.000	1	0.281	2007	TRUE	0.538	1	2015

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				(tons)	(lbs/MMBtu)				(T/F)			
Tennessee	3406	Johnsonville	JCT8	0	0.000	1	0.488	2008	TRUE	0.538	1	2015
Tennessee	3406	Johnsonville	JCT9	0	0.000	0	0.389	2007	TRUE	0.562	1	2015
Texas	127	Oklauion Power Station	1	1,000	0.097	2,003	0.322	2015	TRUE	0.322	2,003	2015
Texas	3456	Newman	1	76	0.097	77	0.132	2006	TRUE	0.197	183	2015
Texas	3456	Newman	2	84	0.098	124	0.150	2014	TRUE	0.154	132	2015
Texas	3456	Newman	3	98	0.097	106	0.123	2008	TRUE	0.230	238	2015
Texas	3459	Sabine	1	178	0.098	213	0.157	2013	TRUE	0.174	380	2015
Texas	3490	Graham	1	35	0.096	42	0.167	2014	TRUE	0.193	69	2015
Texas	3494	Permian Basin	5	11	0.099	19	0.136	2005	TRUE	0.148	26	2010
Texas	3494	Permian Basin	6	80	0.097	131	0.109	2010	TRUE	0.109	131	2010
Texas	3497	Big Brown	1	935	0.097	1,108	0.129	2014	TRUE	0.126	1,155	2015
Texas	3497	Big Brown	2	984	0.097	1,057	0.150	2009	TRUE	0.135	1,199	2015
Texas	3506	Tradinghouse	2	112	0.097	220	0.118	2009	TRUE	0.127	236	2010
Texas	3508	Valley (TXU)	1	12	0.101	28	0.164	2010	TRUE	0.164	28	2010
Texas	3508	Valley (TXU)	2	116	0.098	151	0.146	2007	TRUE	0.174	301	2010
Texas	4195	Power Lane Steam Plant	2	6	0.100	8	0.180	2013	TRUE	0.172	18	2015
Texas	6139	Welsh Power Plant	1	770	0.097	791	0.181	2015	TRUE	0.181	791	2015
Texas	6139	Welsh Power Plant	2	799	0.097	908	0.170	2014	TRUE	0.173	967	2015
Texas	6139	Welsh Power Plant	3	883	0.097	1,322	0.187	2015	TRUE	0.187	1,322	2015
Texas	6146	Martin Lake	1	1,363	0.097	1,535	0.158	2012	TRUE	0.176	1,847	2015
Texas	6146	Martin Lake	2	1,232	0.097	1,534	0.148	2013	TRUE	0.160	1,793	2015
Texas	6146	Martin Lake	3	1,382	0.097	1,535	0.174	2015	TRUE	0.174	1,535	2015
Texas	6147	Monticello	3	1,191	0.097	1,314	0.161	2012	TRUE	0.159	1,588	2015
Texas	7902	H W Pirkey Power Plant	1	1,186	0.097	1,639	0.160	2010	TRUE	0.161	1,828	2015
Texas	298	Limestone	LIM1	1,350	0.097	2,157	0.190	2015	TRUE	0.190	2,157	2015
Texas	298	Limestone	LIM2	1,482	0.097	2,284	0.185	2015	TRUE	0.185	2,284	2015
Texas	3456	Newman	**4	128	0.097	158	0.175	2006	TRUE	0.163	208	2015
Texas	3464	Greens Bayou	GBY82	7	0.093	7	0.385	2015	TRUE	0.385	7	2015
Texas	3548	Decker Creek	GT-1A	3	0.099	8	0.700	2012	TRUE	0.700	28	2015
Texas	3548	Decker Creek	GT-1B	3	0.097	8	0.700	2012	TRUE	0.700	28	2015
Texas	3548	Decker Creek	GT-2A	3	0.096	9	0.700	2010	TRUE	0.700	22	2015
Texas	3548	Decker Creek	GT-2B	3	0.096	9	0.700	2010	TRUE	0.700	22	2015
Texas	3548	Decker Creek	GT-3A	2	0.098	3	0.700	2010	TRUE	0.700	15	2015
Texas	3548	Decker Creek	GT-3B	3	0.110	3	0.700	2010	TRUE	0.700	16	2015
Texas	3548	Decker Creek	GT-4B	3	0.100	6	0.700	2014	TRUE	0.700	12	2015
Texas	6183	San Miguel	SM-1	779	0.097	1,018	0.148	2015	TRUE	0.148	1,018	2015
Texas	6193	Harrington Station	061B	492	0.097	635	0.156	2012	TRUE	0.145	663	2015
Texas	6193	Harrington Station	062B	532	0.097	633	0.149	2013	TRUE	0.149	700	2015
Texas	6193	Harrington Station	063B	529	0.097	706	0.139	2014	TRUE	0.153	794	2015
Texas	6194	Tolk Station	171B	836	0.097	997	0.148	2015	TRUE	0.148	997	2015
Texas	7030	Twin Oaks	U1	276	0.097	279	0.145	2012	TRUE	0.097	334	2015
Virginia	3775	Clinch River	1	61	0.053	101	0.251	2014	TRUE	0.351	386	2015
Virginia	3788	Potomac River	1	10	0.055	45	0.293	2011	TRUE	0.274	49	2012
Virginia	3788	Potomac River	2	10	0.052	43	0.258	2012	TRUE	0.258	43	2012
Virginia	3788	Potomac River	3	26	0.054	64	0.196	2012	TRUE	0.196	64	2012
Virginia	3788	Potomac River	4	23	0.054	35	0.195	2012	TRUE	0.195	35	2012
Virginia	3788	Potomac River	5	24	0.054	63	0.196	2012	TRUE	0.196	63	2012
Virginia	3797	Chesterfield Power Station	3	33	0.053	46	0.342	2014	TRUE	0.379	94	2015
Virginia	3797	Chesterfield Power Station	7	112	0.053	117	0.107	2006	TRUE	0.118	315	2015
Virginia	3803	Chesapeake Energy Center	1	53	0.054	158	0.390	2013	TRUE	0.439	205	2014
Virginia	3803	Chesapeake Energy Center	2	60	0.053	125	0.321	2013	TRUE	0.522	323	2014

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Virginia	3809	Yorktown Power Station	3	60	0.053	61	0.119	2014	TRUE	0.154	205	2015
Virginia	7213	Clover Power Station	1	349	0.053	976	0.245	2012	TRUE	0.271	1,774	2015
Virginia	7213	Clover Power Station	2	344	0.053	1,580	0.275	2011	TRUE	0.268	1,865	2015
Virginia	10071	Cogentrix-Portsmouth	BLR02A	6	0.049	11	0.454	2014	TRUE	0.380	12	2015
Virginia	10071	Cogentrix-Portsmouth	BLR02B	6	0.051	8	0.386	2014	TRUE	0.351	9	2015
Virginia	10071	Cogentrix-Portsmouth	BLR02C	6	0.050	7	0.362	2014	TRUE	0.353	10	2015
Virginia	10377	Cogentrix-Hopewell	BLR01A	14	0.052	60	0.391	2009	TRUE	0.405	86	2015
Virginia	10377	Cogentrix-Hopewell	BLR01B	13	0.054	45	0.379	2014	TRUE	0.422	78	2015
Virginia	10377	Cogentrix-Hopewell	BLR01C	14	0.054	63	0.381	2009	TRUE	0.409	102	2015
Virginia	10377	Cogentrix-Hopewell	BLR02A	12	0.054	22	0.401	2012	TRUE	0.876	33	2015
Virginia	10377	Cogentrix-Hopewell	BLR02B	11	0.051	22	0.356	2013	TRUE	0.613	22	2015
Virginia	10377	Cogentrix-Hopewell	BLR02C	9	0.051	17	0.392	2012	TRUE	0.718	31	2015
Virginia	10633	Hopewell Cogeneration Facility	1	45	0.053	56	0.095	2008	TRUE	0.117	109	2015
Virginia	10633	Hopewell Cogeneration Facility	2	44	0.054	53	0.095	2006	TRUE	0.111	95	2015
Virginia	10633	Hopewell Cogeneration Facility	3	43	0.053	59	0.107	2006	TRUE	0.106	82	2015
Virginia	10771	Hopewell Power Station	1	16	0.054	16	0.227	2013	TRUE	0.110	62	2015
Virginia	10773	Altavista Power Station	1	22	0.054	32	0.103	2014	TRUE	0.112	60	2015
Virginia	10773	Altavista Power Station	2	20	0.054	32	0.103	2014	TRUE	0.112	59	2015
Virginia	10774	Southampton Power Station	1	17	0.052	39	0.361	2012	TRUE	0.133	64	2015
Virginia	10774	Southampton Power Station	2	17	0.053	38	0.363	2012	TRUE	0.133	65	2015
Virginia	52007	Mecklenburg Power Station	1	32	0.053	101	0.248	2009	TRUE	0.272	181	2015
Virginia	52007	Mecklenburg Power Station	2	33	0.054	85	0.272	2014	TRUE	0.271	176	2015
Virginia	54081	Spruance Genco, LLC	BLR01A	26	0.054	70	0.310	2015	TRUE	0.310	70	2015
Virginia	54081	Spruance Genco, LLC	BLR01B	27	0.053	79	0.334	2012	TRUE	0.300	84	2015
Virginia	54081	Spruance Genco, LLC	BLR02A	25	0.053	47	0.286	2014	TRUE	0.287	66	2015
Virginia	54081	Spruance Genco, LLC	BLR02B	24	0.053	58	0.294	2014	TRUE	0.288	58	2015
Virginia	54081	Spruance Genco, LLC	BLR03A	26	0.053	70	0.313	2013	TRUE	0.295	84	2015
Virginia	54081	Spruance Genco, LLC	BLR03B	27	0.053	71	0.318	2013	TRUE	0.292	84	2015
Virginia	54081	Spruance Genco, LLC	BLR04A	27	0.054	48	0.318	2013	TRUE	0.291	91	2015
Virginia	54081	Spruance Genco, LLC	BLR04B	27	0.054	68	0.296	2015	TRUE	0.296	68	2015
Virginia	55381	Commonwealth Chesapeake	CT-006	0	0.000	0	0.124	2015	TRUE	0.124	0	2015
Virginia	55381	Commonwealth Chesapeake	CT-007	0	0.000	0	0.105	2014	TRUE	0.106	1	2015
West Virginia	3936	Kanawha River	1	161	0.074	252	0.219	2013	TRUE	0.272	643	2014
West Virginia	3942	Albright Power Station	1	16	0.074	35	0.624	2009	TRUE	0.572	51	2012
West Virginia	3942	Albright Power Station	2	18	0.076	31	0.359	2009	TRUE	0.442	47	2012
West Virginia	3942	Albright Power Station	3	57	0.074	132	0.278	2009	TRUE	0.279	206	2012
West Virginia	3943	Fort Martin Power Station	1	590	0.074	884	0.270	2009	TRUE	0.290	2,276	2015
West Virginia	3943	Fort Martin Power Station	2	582	0.074	1,103	0.253	2012	TRUE	0.287	2,227	2015
West Virginia	3945	Rivesville Power Station	8	3	0.067	22	0.633	2011	TRUE	0.611	25	2012
West Virginia	3946	Willow Island Power Station	2	27	0.074	92	0.464	2009	TRUE	0.639	298	2011
West Virginia	3947	Kammer	2	101	0.074	224	0.423	2013	TRUE	0.535	361	2014
West Virginia	3947	Kammer	3	99	0.074	125	0.444	2013	TRUE	0.444	125	2013
West Virginia	10743	Morgantown Energy Facility	CFB1	51	0.075	141	0.225	2010	TRUE	0.323	224	2015
West Virginia	10743	Morgantown Energy Facility	CFB2	52	0.075	133	0.225	2010	TRUE	0.323	222	2015
Wisconsin	3982	Bay Front	1	18	0.048	48	0.163	2014	TRUE	0.194	67	2015
Wisconsin	3982	Bay Front	2	17	0.047	47	0.139	2012	TRUE	0.216	76	2015
Wisconsin	3991	Fitchburg Generating Station	1	1	0.067	1	0.410	2009	TRUE	0.404	4	2015
Wisconsin	3991	Fitchburg Generating Station	2	1	0.076	2	0.410	2008	TRUE	0.404	4	2014
Wisconsin	3992	Blount Street	3	0	0.000	0	0.280	2007	TRUE	0.464	4	2011
Wisconsin	3992	Blount Street	6	0	0.000	0	0.099	2007	TRUE	0.129	1	2011
Wisconsin	3992	Blount Street	7	1	0.074	1	0.202	2009	TRUE	0.209	7	2011

**NOx Emissions and Rate Comparison Data
Ozone Season NOx Emissions and Rates**

State	ORIS	Plant Name	Boiler	Final Transport Rule NO _x Ozone Season Allocation 2017 (tons)	Final Transport Rule NO _x Ozone Season NO _x Rate (lbs/MMBtu)	Lowest OS NO _x Tons	Lowest OS NO _x Rate (lbs/MMBtu) (2005-2015)	Lowest Ton Year	Lowest Tons Higher Than Transport Allocation (T/F)	Most Recent OS NO _x Rate (lbs/MMBtu)	Most Recent OS NO _x Tons	Most Recent OS NO _x Rate Year
Wisconsin	4005	French Island	4	0	0.000	2	0.581	2015	TRUE	0.581	2	2015
Wisconsin	4014	Wheaton Generating Plant	5	0	0.000	0	0.489	2008	TRUE	0.587	1	2014
Wisconsin	4014	Wheaton Generating Plant	6	0	0.000	1	0.501	2015	TRUE	0.501	1	2015
Wisconsin	4042	Valley (WEPCO)	1	20	0.047	31	0.062	2015	TRUE	0.062	31	2015
Wisconsin	4042	Valley (WEPCO)	2	19	0.046	32	0.062	2015	TRUE	0.062	32	2015
Wisconsin	4050	Edgewater (4050)	4	201	0.046	404	0.123	2009	TRUE	0.126	496	2015
Wisconsin	4054	Nelson Dewey	1	75	0.046	233	0.382	2008	TRUE	0.233	334	2015
Wisconsin	4054	Nelson Dewey	2	77	0.046	370	0.252	2014	TRUE	0.232	391	2015
Wisconsin	4072	Pulliam	5	10	0.044	13	0.199	2014	TRUE	0.199	13	2014
Wisconsin	4072	Pulliam	6	21	0.046	44	0.201	2014	TRUE	0.201	44	2014
Wisconsin	4072	Pulliam	7	38	0.047	78	0.178	2015	TRUE	0.178	78	2015
Wisconsin	4072	Pulliam	8	74	0.046	175	0.183	2015	TRUE	0.183	175	2015
Wisconsin	4078	Weston	3	222	0.047	296	0.108	2015	TRUE	0.108	296	2015
Wisconsin	4125	Manitowoc	8	8	0.045	8	0.059	2011	TRUE	0.080	10	2015
Wisconsin	4143	Genoa	1	159	0.047	236	0.137	2011	TRUE	0.100	383	2015
Wisconsin	8023	Columbia	1	455	0.047	731	0.128	2014	TRUE	0.126	970	2015
Wisconsin	8023	Columbia	2	404	0.046	627	0.106	2014	TRUE	0.113	762	2015
Wisconsin	4057	Rock River	CT3	1	0.083	2	0.701	2014	TRUE	0.700	2	2015
Wisconsin	4057	Rock River	CT5A	0	0.000	0	0.414	2010	TRUE	0.700	4	2015
Wisconsin	4057	Rock River	CT5B	0	0.000	0	0.411	2010	TRUE	0.700	4	2015
Wisconsin	4057	Rock River	CT6A	0	0.000	0	0.696	2013	TRUE	0.700	5	2015
Wisconsin	4057	Rock River	CT6B	0	0.000	0	0.696	2013	TRUE	0.700	5	2015
Wisconsin	4059	Sheepskin	CT1A	0	0.000	0	0.700	2014	TRUE	0.700	3	2015
Wisconsin	4059	Sheepskin	CT1B	0	0.000	0	0.700	2014	TRUE	0.700	3	2015
Wisconsin	4076	West Marinette	31A	0	0.000	0	0.320	2010	TRUE	0.318	10	2015
Wisconsin	4076	West Marinette	31B	0	0.000	0	0.285	2010	TRUE	0.364	11	2015
Wisconsin	4076	West Marinette	32A	0	0.000	0	0.199	2010	TRUE	0.354	6	2015
Wisconsin	4076	West Marinette	32B	0	0.000	0	0.239	2010	TRUE	0.323	6	2015
Wisconsin	4078	Weston	32A	0	0.000	0	0.326	2014	TRUE	0.346	7	2015
Wisconsin	4078	Weston	32B	0	0.000	0	0.353	2010	TRUE	0.370	7	2015
Wisconsin	4140	Alma	B5	13	0.046	15	0.331	2014	TRUE	0.331	15	2014
Wisconsin	4271	J P Madgett	B1	237	0.047	792	0.233	2015	TRUE	0.233	792	2015
Wisconsin	58124	Rothschild Biomass Cogeneration Facility	1	36	0.047	48	0.063	2015	TRUE	0.063	48	2015
Wisconsin	6253	Germantown Power Plant	P30	0	0.000	0	1.200	2010	TRUE	1.200	1	2015
Wisconsin	6253	Germantown Power Plant	P31	0	0.000	0	1.200	2010	TRUE	1.200	2	2015
Wisconsin	6253	Germantown Power Plant	P32	0	0.000	0	1.200	2008	TRUE	1.200	3	2015
Wisconsin	6253	Germantown Power Plant	P33	0	0.000	0	1.200	2008	TRUE	1.200	3	2015
Wisconsin	6253	Germantown Power Plant	P34	0	0.000	0	1.200	2011	TRUE	1.200	2	2015
Wisconsin	6253	Germantown Power Plant	P35	0	0.000	1	1.200	2011	TRUE	1.200	2	2015
Wisconsin	6253	Germantown Power Plant	P36	0	0.000	1	1.200	2011	TRUE	1.200	3	2015
Wisconsin	6253	Germantown Power Plant	P37	0	0.000	0	1.200	2011	TRUE	1.200	3	2015